

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

CLSF

(See other instructions on reverse side)

N.M. Oil Cons. Division
8113 AND LOG#
Artesia, NM 87003-2834

5. LEASE DESIGNATION AND SERIAL NO.
NNM-NM0404441

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO.
TODD "14K" FEDERAL #1

9. API WELL NO.
30-015-20298

10. FIELD AND POOL, OR WILDCAT
Sand Dunes (Bone Spring)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Unit K
Section 14-T23S-R31E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other

2. NAME OF OPERATOR
DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FSL & 1980' FWL, Unit K, Section 14-T23S-R31E, Eddy Cnty, NM

At top prod. interval reported below (same)
At total depth (same)

14. PERMIT NO. _____ DATE ISSUED 4/3/70 RECEIVED
12. COUNTY OR PARISH Eddy Cnty 13. STATE New Mexico

15. DATE SPUNDED 06-09-1970 16. DATE T.D. REACHED 10-19-1970 17. DATE COMPL. (Ready to prod.) repln 11-14-1998 to 01-31-1999

18. ELEVATIONS (DIP, REB, RT. BR., ETC.)* GL 3484', KB 3514'

19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 16,550' 21. PLUG, BACK T.D., MD & TVD 11,639' 22. IF MULTIPLE COMPLETIONS, HOW MANY* N/A

23. INTERVALS DRILLED BY _____ ROTARY TOOLS X CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
3rd Bone Spring 10,800-11,597'

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN submitted with original completion report 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
20"	94	624'	26"	TOC surface 1060 sx	
13 3/8"	72, 68, 61, 54.5	4,454'	17 1/2"	TOC surface 2400 sx	
9 5/8" SOO95	43.5, 47	12,562'	12 1/4"	TOC 3140' (Temp Svy) 3100 sx	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
7 5/8" P110	11,649'	15,854'	940 sx		2 7/8"	10,269' SN	11,639' CIBP

31. PERFORATION RECORD (Interval, size and number)

10,800-10,926' w/14 holes & 10,968-11,122' w/15 holes (0.5" EHD) 3rd BS lime
11,566-11,597' w/21 holes (0.5" EHD) 3rd Bone Spring sand
CIBP set at 11,639'
11,734-11,782' w/20 holes (0.5" EHD) Wolfcamp
CIBP set at 12,945'
[14,051-14,076' w/8 holes (0.42" EHD) Atoka - original completion]
[14,719-14,773' w/84 holes (0.42" EHD) Morrow - original completion]

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,734-11,782'	2000 gals 7 1/2% HCl + 40 BS
11,734-11,782'	23,000 gals 30Q-Vistar-Frac w/CO2 + 50,000# 20/40 sd
11,566-11,597'	2000 gals 7 1/2% HCl

(Continued on reverse)

33.* PRODUCTION

DATE FIRST PRODUCTION 02-03-1999 PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) 2 1/2" hollow tube California pattern pump WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 05-13-1999 HOURS TESTED 24 CHOKER SIZE _____ PROD'N FOR TEST PERIOD _____ OIL-BBL. 12 GAS-MCF. 69 WATER-BBL. 6 GAS-OIL RATIO 5750/1

FLOW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE _____ OIL-BBL. 12 GAS-MCF. 69 WATER-BBL. 6 OIL GRAVITY-API (CORR.) 39.6

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold TEST WITNESSED BY Roger Hernandez

35. LIST OF ATTACHMENTS
DST and deviation survey report submitted with original completion report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Candace R. Graham TITLE ENGINEERING TECHNICIAN DATE May 20, 1999

ACCEPTED FOR RECORD
PETER W. CHESTER
JUN 3 1999
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Delaware	4496'	4675'	sand
Cherry Canyon	6083'	6135'	sand
Brushy Canyon	6374'	6500'	sand
Atoka	13745'	14030'	limestone
Lower Penn	14030'	14880'	
Devonian	16507'		
	11,566-10,968-10,800-10,800-	11,597' 11,122' 10,992' 10,992'	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. (continued from the front) 23,000 gals 300-Vislar-Frac w/CO2 + 50,000# 20/40 sd 1500 gals 15% HCl + 30 Bio-sealers 2000 gals 15% HCl + 38 Bio-sealers 34,000 gals Spectra-Frac-3000 + 75,000# 20/40 sd



38. GEOLOGIC MARKERS	NAME	TOP	
		MEAS. DEPTH	TRUE VERT. DEPTH
	Delaware	4467'	
	Cherry Canyon	6083'	
	Brushy Canyon	6374'	
	Wolfcamp Ls.	13395'	
	Atoka	13745'	
	Lower Penn	14030'	
	Mississippian Ls.	15800'	
	Woodford	16330'	
	Devonian	16507'	
	Total Depth	16550'	