

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLI  \*

FORM APPROVED

(See other instructions on reverse side)

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESRV.

2. NAME OF OPERATOR  
**DEVON ENERGY CORPORATION (NEVADA)**

3. ADDRESS AND TELEPHONE NO.  
**20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **1980' FSL & 1980' FWL, Unit K, Section 14-T23S-R31E, Eddy Cnty, NM**

At top prod. interval reported below (same)

At total depth (same)

5. LEASE DESIGNATION AND SERIAL NO.  
**NM-NM0404441**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**N/A**

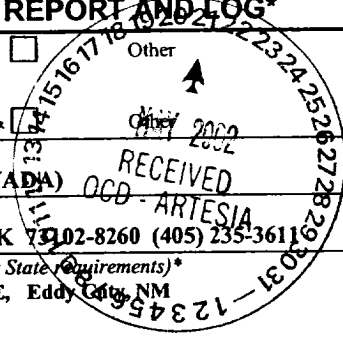
7. UNIT AGREEMENT NAME  
**N/A**

8. FARM OR LEASE NAME, WELL NO.  
**TODD "14K" FEDERAL #1**

9. API WELL NO.  
**30-015-20298**

10. FIELD AND POOL, OR WILDCAT  
**Sand Dunes (Bone Spring) East James Ranch**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**Unit K  
Section 14-T23S-R31E**



14. PERMIT NO. \_\_\_\_\_ DATE ISSUED **4/3/70**

12. COUNTY OR PARISH **Eddy Cnty** 13. STATE **New Mexico**

15. DATE SPUDDED **06-09-1970** 16. DATE T.D. REACHED **10-19-1970** 17. DATE COMPL. (Ready to prod.)  
**reclin 11-14-1998 to 01-31-1999**

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*  
**GL 3484', KB 3511'**

19. ELEV. CASINGHEAD \_\_\_\_\_

20. TOTAL DEPTH, MD & TVD **16,550'** 21. PLUG, BACK T.D., MD & TVD **11,639'** 22. IF MULTIPLE COMPL., HOW MANY\*  
**N/A**

23. INTERVALS DRILLED BY **→** 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
**3rd Bone Spring 10,800-11,597'**

25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN submitted with original completion report **No**

27. WAS WELL CORED **No**

**28. CASING RECORD (Report all strings set in well)**

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
20"	94	624'	26"	TOC surface 1060 sx	
13 3/8"	72, 68, 61, 54.5	4,454'	17 1/2"	TOC surface 2400 sx	
9 5/8" SOO95	43.5, 47	12,562'	12 1/4"	TOC 3140' (Temp Svy) 3100 sx	

**29. LINER RECORD**

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
7 5/8" P110	11,649'	15,854'	940 sx	

**30. TUBING RECORD**

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	10,269' SN	11,639' CIBP

31. PERFORATION RECORD (Interval, size and number)  
**10,800-10,926' w/14 holes & 10,968-11,122' w/15 holes (0.5" EHD) 3rd BS lime**  
**11,566-11,597' w/21 holes (0.5" EHD) 3rd Bone Spring sand**  
**CIBP set at 11,639'**  
**11,734-11,782' w/20 holes (0.5" EHD) Wolfcamp**  
**CIBP set at 12,945'**  
**[14,051-14,076' w/8 holes (0.42" EHD) Atoka - original completion]**  
**[14,719-14,773' w/84 holes (0.42" EHD) Morrow - original completion]**

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,734-11,782'	2000 gals 7 1/2% HCl + 40 BS
11,734-11,782'	23,000 gals 30Q-Vistar-Frac w/CO2 + 50,000# 20/40 sd
11,566-11,597'	2000 gals 7 1/2% HCl

(Continued on reverse)

**33.\* PRODUCTION**

DATE FIRST PRODUCTION **02-03-1999** PRODUCTIONS METHOD **2 1/2" hollow tube California pattern pump** WELL STATUS **Producing**

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
05-13-1999	24		→	12	69	6	5750/1

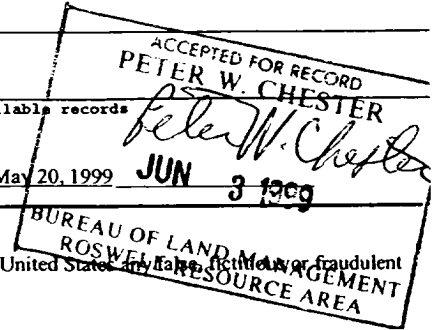
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)
		→	12	69	6	39.6

34. DISPOSITION OF GAS **sold** TEST WITNESSED BY **Roger Hernandez**

35. LIST OF ATTACHMENTS  
**DST and deviation survey report submitted with original completion report**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Candace R. Graham TITLE **ENGINEERING TECHNICIAN** DATE **May 20, 1999**



\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

00... 6/18/1999