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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

AUG 13 1971

O.C.C.

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
L-1582

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

7. Unit Agreement Name

2. Name of Operator
Corinne Grace

8. Farm or Lease Name
Humble-Grace Com

3. Address of Operator
c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico

9. Well No.
1

4. Location of Well
UNIT LETTER **P** **990** FEET FROM THE **South** LINE AND **660** FEET FROM
THE **East** LINE, SECTION **2** TOWNSHIP **23 S** RANGE **26 E** NMPM.

10. Field and Pool, or Wildcat
So. Carlsbad Morrow

15. Elevation (Show whether DF, RT, GR, etc.)
3250 GR

12. County
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER

PLUG AND ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB
OTHER **Drill Stem Tests**

ALTERING CASING
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DST #1: 10468-10560 (Stream) Open 2 hr 20 min, GTS 7 min, 1.6 MMCF decreasing to 1.0 MMCF at end of test. Rec 790' HDC drlg fluid, 1 hr ISIP 5153, 2 hr 20 min FSIP 4393, FP 396-466. HP 5726-5589, Temp 174°.

DST #2: 10676-10760 (Stream) Open 1 hr 20 min, GTS 25 min, 144 MCF decreasing to 12 MCF at end of test. Rec 100' HGC drlg fluid, 480' GC drlg fluid, 1 hr ISIP 1702, 120 min FSIP 2066, FP 151-194, HP 5715-5715, Temp 180°.

DST #3: 10863-10963 (Atoka) Open 2 hr 20 min, GTS 70 min, TSTM, Rec 490' alt GC drlg fluid, 1 hr ISIP 769, 160 min FSIP 1324, FP 128-213, HP 5927-5927.

DST #4: 11007-11030 (Atoka) Open 2 hr 20 min, fair blow decreased to weak blow. Rec 270' fluid (Top 180' 160,000 ppm, Bot 90' 110,000 ppm) Sp. ch. 1800 cc wtr, 100,000 ppm and .2 CF gas, pit spl. 189,000 ppm. 60 min ISIP 4650, 160 min FSIP 4803, FP 43-145, HP 5983-5996. (Over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Donna Holles* TITLE Agent DATE 8/11/71

APPROVED BY *W. A. Gressett* TITLE OIL AND GAS INSPECTOR DATE AUG 13 1971

CONDITIONS OF APPROVAL, IF ANY:

DST #5: 11631-653 (L. Morrow) Open 2 hr 30 min, GTS 11 min, 650 MCF. Rec 30' drlg fluid, 65 min ISIP 4840, 120 min FSIP 4465, FP 50-50, Sp. Ch. .24 CFG @ 50#, HP 5678-5665.

DST #6: 11682-704 (L. Morrow) Open 2 hr 45 min, GTS 1 1/2 min, 14.7 MMCF on 1/2" ck, 5.6 MMCF on 1/4" ck. Rec 10' wtr (30,000 ppm) 60 min ISIP 4485, 150 min FSIP 4486, FP 3785-4301.

DST #7: 11757-842 Open 2 hr 20 min, GTS 9 3/4 min, 240 MCF on 1/2" ck in-creased to 450 MCF on 1/2" ck at end of 2 hr flow. Rec 370' drlg fluid, 60 min ISIP 4900, 120 min FSIP 4854, FP 139-163, HP 5680-5685.