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Form C-122  
Revised 9-1-65

NEW MEXICO CONSERVATION COMMISSION  
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

RECEIVED

Type Test <input type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special				Test Date 2/22/72		MAR 3 - 1972					
Company Atlantic Richfield Company				Connection None		D. C. C. ARTESIA OFFICE					
Pool Rock Tank Lower Morrow				Formation Lower Morrow		Unit G					
Completion Date 2/16/72		Total Depth 10450		Plug Back TD 10419		Elevation 3846					
Farm or Lease Name W. G. Smith Fed. Gas Com.				Well No. 1							
Case Size 5 1/2"	Wt. 20#	d 4.778	Set At 10450	Perforations: From 10350 To 10368		Unit Sec. Twp. Rge. G 13 23S 24E					
Thg. Size 2-3/8"	Wt. 4.7#	d 1.995	Set At 10240	Perforations: From To OE		County Eddy					
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Single				Packer Set At 10240		State New Mexico					
Producing Thru TGB		Reservoir Temp. °F 163°		Mean Annual Temp. °F 60°		Baro. Press. - P <sub>a</sub> 13.2					
L 10350	H 10350	Gg .583	% CO <sub>2</sub> .64	% N <sub>2</sub> .22	% H <sub>2</sub> S	Prover X	Meter Run F				
FLOW DATA				TUBING DATA		CASING DATA					
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. hw	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	Duration of Flow
SI							2351	47	PKR		86 hr.
1.	3		1.5	460	14.5	70	2054	70	"		.5 hr.
2.	3		1.5	462	39	71	1910	70	"		1 hr.
3.	3		1.5	635	83	77	1446	68	"		1 hr.
4.	3		1.5	875	77	75	1196	68	"		1 hr.
5.											
RATE OF FLOW CALCULATIONS											
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P <sub>m</sub>	Flow Temp. Factor Ft.	Gravity Factor F <sub>g</sub>	Super Compress. Factor, F <sub>pv</sub>	Rate of Flow Q, Mcfd				
1	11.13	82.82	473.2	.9905	1.310	1.034	1236.7				
2	11.13	136.13	475.2	.9896	1.310	1.034	2031.0				
3	11.13	231.95	648.2	.9840	1.310	1.045	3477.6				
4	11.13	261.52	888.2	.9859	1.310	1.062	3992.4				
5											
NO.	R <sub>f</sub>	Temp. °R	T <sub>f</sub>	Z	Gas Liquid Hydrocarbon Ratio	Mcf/bbl.					
1	.70	530	1.53	.935	Dry						
2	.70	531	1.53	.935	A.P.I. Gravity of Liquid Hydrocarbons	Deg.					
3	.96	537	1.55	.961	Specific Gravity Separator Gas	.583					
4	1.32	535	1.55	.887	Specific Gravity Flowing Fluid	XXXXXX					
5					Critical Pressure	675 P.S.I.A.					
					Critical Temperature	346 °R					
	P <sub>c</sub> 2364.2	P <sub>w</sub> 5589.9									
NO.	P <sub>1</sub> <sup>2</sup>	P <sub>w</sub> <sup>2</sup>	P <sub>w</sub> <sup>2</sup>	P <sub>c</sub> <sup>2</sup> - R <sub>w</sub> <sup>2</sup>	(1) $\frac{P_c^2}{P_c^2 - R_w^2} = 1.5297$		(2) $\left[ \frac{P_c^2}{P_c^2 - R_w^2} \right]^n = 1.486$				
1		2075.3	4306.9	1282.5							
2		1953.8	3817.3	1772.1							
3		1575.1	2480.9	3108.5							
4		1391.2	1935.4	3654.0							
5											
Absolute Open Flow				5,933	Mcf @ 15.025	Angle of Slope @	43.0	Slope, n	.931		
Remarks:											
Approved By Commission:			Conducted By: J.V. Carpenter			Calculated By: J.V. Carpenter			Checked By: [Signature]		