

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
K-3077

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER-

2. Name of Operator
J.M. Huber Corporation

3. Address of Operator
1900 Wilco Building, Midland, Texas 79701

4. Location of Well
UNIT LETTER **0** **1980** FEET FROM THE **East** LINE AND **660** FEET FROM THE **South** LINE, SECTION **14** TOWNSHIP **23S** RANGE **26E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3273.8' GR

RECEIVED

MAY 25 1973

7. Unit Agreement Name

8. Farm or Lease Name
Terra - State

9. Well No.
1

10. Field and Pool, or Wildcat
Und. S. Carlsbad Morrow Gas

12. County
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated Canyon Zone w/1 hpf, 0.26" holes from 10,229' - 10,263', 33 holes. Flowed natural 1800 MCFPD, FTP 250 psi. Acidized Canyon perforations w/3500 gallons 15% DS30 acid, flowed 6000 MCFPD thru separator. S.I., changed out separator, flowed thru separator 8000 MCFPD, FTP 3000 psi on 16/64" choke. Killed Canyon Zone w/11.1 lb/gallon mud. Ran tubing and latched on to Otis XLB Packer @ 11,359', opened sliding sleeve @ 11,355'. Swabbed Canyon Zone to pit, kicked off, FTP 2000 psi, Canyon Zone depleting. Closed sliding sleeve @ 11,355', pulled SN plug out of Otis XLB Packer, opened Morrow Zone thru tubing. Flowed tested Canyon Zone thru annulus, set SN plug in Otis XLB Packer. Ran BHPBU on Canyon Zone, BHP after 72 hours 482 psig building @ 1.25 psi/hour. Pulled tubing out of hole and ran HOWCO RTTS Packer, and set packer @ 10,159'. Squeezed Canyon perforations w/150 sx Class "H" cement w/1% HALAD 9 FLA, formation squeezed to 2500 psi standing squeeze pressure w/70 sx displaced into formation. Released packer and reversed out excess cement slurry to 10,348'. Pulled RTTS Packer, completed from Morrow Zone only.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James R. Sutherland TITLE District Prod. Supt. DATE 5/24/73

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE MAY 25 1973

CONDITIONS OF APPROVAL, IF ANY: