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NEW MEXICO OIL CONSERVATION COMMISSION

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NOV 28 1973

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS O.C.G. ARTESIA OFFICE
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Union Oil Company of California ✓ 3. Address of Operator P.O. Box 671 - Midland, Texas 79701 4. Location of Well UNIT LETTER C , 760 FEET FROM THE north LINE AND 1980 FEET FROM THE west LINE, SECTION 3 TOWNSHIP 22S RANGE 27E NMPM.	7. Unit Agreement Name 8. Farm or Lease Name Wersell 9. Well No. 1 10. Field and Pool, or Wildcat Undesignated Morrow Gas
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER _____ <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER _____ <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12½" hole to 5400'.

Ran & cemented 5382' 9-5/8", 40#, N-80 casing at 5400' with 2000 sx Trinity Lite-Wate cement followed by 500 sx Class "H" cement w/2% CaCl₂. Cement did not circulate. W.O.C. 8 hours. *Cemented annulus with 150 sx Class "H" cement. Cement circulated to surface. W.O.C. 18 hours. Tested casing to 1200 psi for 30 minutes - OK. Started drilling 8½" hole at 6:30 PM, 11-26-73.

*Ran temperature survey (copy attached). Indicated top of cement @ 370'.
Ran 1" tubing to 370' & cemented annulus in one stage.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *D. D. Byrom* TITLE District Drilling Supt. DATE Nov. 27, 1973

APPROVED BY *W. A. Gressett* TITLE OIL AND GAS INSPECTOR DATE DEC 4 1973

CONDITIONS OF APPROVAL, IF ANY: