

# WELL WORK REPORT

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Lease Name WOOD CANYON UNIT

Well Number #1

Location \_\_\_\_\_

Elevation \_\_\_\_\_ Perm. Datum \_\_\_\_\_

Down Hole  
Condition  
(after work)

Reason for Work \_\_\_\_\_

Date	Operation
	<u>3 1/2° @ 181'. 3° @ 210'. Running same # on Bit.</u>
6-9-74	<u>Drlg @ 373'. 90 Psi. Deviation 3° @ 250', 2 3/4° @ 284, 2 3/4° @ 315, 2 3/4° @ 345. Drilling 2 to 3 min/ft. Running 15,000# on Bit.</u>
6-10-74	<u>Drlg @ 595'. 80 Psi. Deviation 2 3/4° @ 402'. 2 1/2° @ 450, 2 1/2° @ 520. 2° @ 583. Drilling 3 to 4 min/ft. Running 20,000 # on bit.</u>
6-11-74	<u>Drilling 837'. Now making trip for bit #2 (15" Hughes OWW) (+242). Deviation 2° @ 645, 1 3/4° @ 705, 1 3/4° @ 770, 2° @ 834. Running 25,000# on Bit.</u>
6-12-74	<u>Drilling 997'. Est. 10% sh in samples. Mist drilling adding 15 gwph w/foam. est. 2800 ft<sup>3</sup>/hr. Deviation 1 3/4° @ 928. Now drlg. 2 to 3 min/ft. Drilled from 837 to 866 w/no samples return. Started to mist drill @ 866 w/good returns.</u>
6-13-74	<u>Mist drilling @ 1220'. Drilling 2 to 3 min/ft. 2800 SCF air per hr. Increase in water 1158-1195, water has now decreased. Adding 15 gwph + 2 gal. soap. Deviation 1 1/2° @ 991, 1 3/4° @ 1145. A cavern was encountered from 481-502.</u>
6-14-74	<u>Mist drlg @ 1397. Water increase to est. 3 B/M from 1364-96. Deviation 1 1/2° @ 1304, 1° @ 1396. Running 30,000# on bit, Rotating 45 RPM. Adding 15 gwph and 4 gsoap/hr. Drlg 3 1/2 min/ft.</u>
6-15-74	<u>Mist Drlg @ 1647'. Lm. (+250). Air pressure 230 Psi 2500 SCF/hr @ 1631. Drlg rate slowed to 6-7 min/ft. Now running 50,000# on the bit</u>

Signed \_\_\_\_\_