Submit 3 Copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
JAN 14 '91
O. C. D.
ARTESIA, OFFICE

WELL API NO. 3001521416

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Tracy B

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator: OXY USA Inc.

8. Well No. 1

3. Address of Operator: P.O. Box 50250 Midland, TX. 79710

9. Pool name or Wildcat: South Carlsbad Morrow

4. Well Location
Unit Letter I : 2045 Feet From The South Line and 479 Feet From The East Line

Section 18 Township 22S Range 27E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3117'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: Test additional Morrow ☒		OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD-11836' PBTD-11785' It is proposed to test additional Morrow formation in the following manner:

(See attached)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Production Accountant DATE 1/8/90

TYPE OR PRINT NAME David Stewart TELEPHONE NO. 9156855717

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT II TITLE _____ DATE JAN 15 1991

CONDITIONS OF APPROVAL, IF ANY:

Attachment C-103
OXY USA Inc.
Tracy B #1
Sec 18 T22S R27E
Eddy County, Texas

1. MIRU PU. Kill well w/ produced wtr. ND WH, NU BOP. Release anchor seal assy and TOOH w/ tbg.

2. RU wireline, TIH w/ CIBP and set CIBP @ 11535'. Dump 2 sx cmt on top of CIBP.

3. TIH w/ 2 7/8" tbg and tag PBTD, PU on tbg to 11,501' and spot 250 gals acetic acid across proposed perfs. TOOH w/ tbg.

4. RU perforators, install full lubricator, perforate the Morrow formation (11205' - 11501') w/ 2 JSPF using premium charges at the following depths: 11205', 06', 07', 08', 09', 10', 11', 16', 74', 75', 76', 77', 11337', 38', 39', 40', 41', 42', 49', 50', 54', 94', 95', 11417', 18', 19', 20', 49', 50', 51', 69', 70', 71', 72', 73', 84', 85', 86', 87', 88', 89', 90', 91', 92', 11501'. Total of 90 holes. Depth reference log Schlumberger Compensated Neutron - Formation Density Log dated March 11, 1975.

5. TIH on wireline w/5 1/2" Baker Model DB pkr, 1 - 6' x 3 1/2" millout extension, 1 - 2 3/8" x 3 1/2" XO, 1 - 6' x 2 3/8" tbg sub, 1 - 1.87" Model F profile nipple, and 1 - 6' x 2 3/8" muled shoe tbg sub and set pkr @ 11150'. TIH w/ locator type seal assembly, quick flow disk, and tbg and tie into Model DB pkr @ 11150'. ND BOP. NU WH. Test csg to 1500#.

6. Drop bar and test natural.

7. If necessary, Pressure annulus to 1500#, Acidize Morrow perfs (11205' - 11501') w/ 6000 gals 7 1/2" Ne Fe HCl containing friction reducer, clay stabilizer, 90 - 7/8 RCNBS, and 1000 SCF N_2 per bbl at 4 BPM (liquid rate) down 2 7/8" tbg. Flush w/ 2% KCl wtr containing friction reducer, clay stabilizer, and 1000 SCF N_2 per bbl. Anticipated treating pressure 6000#, maximum wellhead pressure 8500#. SI well for 15 min. Open well on 16/64" choke, recover load, and test well. Record and report all rates and volumes.

8. RIH w/ tandem BHP bombs w/ 5 day clocks and 6000# gauges with well flowing. Flow well for one hour, SI well for 5 days for pressure build-up. Pull bombs, read charts, and re-run bombs if necessary.

9. RIH w/ tandem BHP bombs w/ 24 hour clocks and 6000# gauges and run four point test. Put well on production.