

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
APR - 8 1991

O. C. D.
ARTESIA, OFFICE

WELL API NO. 3001521416

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Tracy B

8. Well No. 1

9. Pool name or Wildcat
South Carlsbad Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
OXY USA Inc. ✓

3. Address of Operator
P.O. Box 50250 Midland, TX. 79710

4. Well Location
Unit Letter I : 2045 Feet From The South Line and 479 Feet From The East Line
Section 18 Township 22S Range 27E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3117'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Completion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD-11836' PBTD-11510' Perfs-11205'-11501'

(Please see other side)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Production Accountant DATE 4/5/91

TYPE OR PRINT NAME David Stewart

TELEPHONE NO. 9156855717

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE APR 10 1991

CONDITIONS OF APPROVAL, IF ANY:

Attachment C-103
OXY USA Inc.
Tracy B #1
Sec 18 T22S R27E
Eddy County, New Mexico

TD-11836' PBDT-11510' Perfs 11205'-11501'

Notify John Tully w/ City of Carlsbad of start of W/O - 1/7/91.
MIRU PU, kill well, NDWH, NUBOP, Rel ER receptacle, POOH w/ tbq.
RIH w/ 5" CIBP & set @ 11530, test to 500#, held OK. Dump 2sx cmt
on top of CIBP, New PBDT-11510'. Spot 250gal 10% Acetic acid from
11200-11501'. Perf Morrow w/ 2SPF @ 11205,6,7,8,9,10,11,16,74,75,
76,77,337,38,39,40,41,42,49,50,54,94,95,417,18,19,20,49,50,51,69,
70,71,72,73,84,85,86,87,88,89,90,91,92,11501' total of 90 holes.
RIH on WL w/ Model DB pkr, profile nipple, set pkr @ 11150', Prof
nipple @ 11107'. RIH w/ seal assy, 2-7/8" tbq, stab into BHA.
Acidize Morrow perfs 11205-11501' w/ 6000 gal 7-1/2% NeFe Hcl acid
+ 1000 SCF N2/bbl, MaxP-6000#, MinP-5000#, AvgP-5000#, ISIP-3600#,
5minSIP-3200#, 10minSIP-2800#, 15minSIP-1870#. 18hrSITP0500#, bled
pres in 15min, swab OBO, 80BLW in 5 hrs w/ trace of gas. 12hrSITP-
360#, bled pres, swab OBO, 11BLW in 6 hrs w/ good show of gas.
40hrSITP-900#, Acidize Morrow perfs 11205-11501' w/ 6000 gal 15%
NeFe HCl acid + 1000 SCF N2/bbl, MaxP-5700#, MinP-4400#, AvgP-
4700#, ISIP-4500#, 5minSIP-3910#, 10minSIP-3660#, 15minSIP-3580#.
Open well to pit & rec OBO, 50BLW in 4 hrs on 16/64 chkw/ FTP-
2850# down to 0#. 14hrSIP-760#, bled pres, swab OBO, 50BLW in
10hrs w/ slight show of gas. 14hr SITP-1350#, Frac Morrow perfs
11205-11501' w/ 16500 gal gelled 2% KCl FW & 16500 gal CO2 w/
30000# 20/40 resin coated sand, MaxP-9000#, MinP-6650#, AvgP-8000#,
ISIP-8300#, 5minSIP-7120#, 10minSIP-6780#, 15minSIP-6680#. Open
well to pit, flwd OBO, 42BLW in 4 hrs on 16/64chk, FTP-3500# down
to 400#, no show of gas. 14hrSITP-1200#, open well to pit, flwd
OBO, 55BLWin 10hrs on 1" chk FTP-25#, est gas rate-300MCFD. RU
coil tbq unit, tag sand @ 11251', jet sand to 11510' w/ 2% KCl &
105000SCF N2. RDCTU. 14hrSITP-1300#, flwd OBO, 20BW in 12 hrs on
1" chk, FTP-50#, est gas rate 450MCFD. SI well for BHP buildup &
4-pt test.

120hrSITP-1330# Run 4-pt test on Morrow perfs 11205-11501' as
follows:

<u>TEST</u>	<u>FTP</u>	<u>CHOKE</u>	<u>MCFD</u>	<u>FLUID</u>
1 hr	1240	8/64	245	0
1 hr	1150	10/64	356	0
1 hr	1025	14/64	480	0
1 hr	885	17/64	692	0

CAOF Morrow zone 11203-11501- = 1907 MCFD

Put well on line 3/10/91 Flwd 0-fluid 762-MCFD in 24hrs on 22/64-
choke FTP-360#.