NO. OF COPIES RECEIVE	10					Supersedes Old	
DISTRIBUTION			0 5	0 - 1		C-102 and C-103	
SANTA FE		NEW MEXICO	OIL CONSERT	A FOF COMMISSION		Effective 1-1-65	
FILE					-		
U.S.G.S.			.11	JL 2 3 1975		5a. Indicate Type of Lease	_
LAND OFFICE				2 % U 13/3	Į.	State X Fee	
OPERATOR				_	<b>[</b>	5. State Oil & Gas Lease No.	
				o. c. c.		L-953	
	SUNDRY	Y NOTICES AND REP	OK IS ON MEL	ESIA, OFFICE			111
(DO NOT USE TH	IS FORM FOR PROPUSE "APPLICATION	POSALS TO DRILL OR TO DEEP ON FOR PERMIT - " (FORM C-	PEN OR PLUS BACK T -101) FOR SUCH PRO	O A DIFFERENT RESERVOIR. POSALS.)			777
1.					1	7. Unit Agreement Name	-
OIL OIL	WELL X	OTHER-					
2. Name of Operator						8. Farm of Lease Name	
Dalco	Oil Comp	pany 🗸				Bell-3-State Com	
3. Address of Operator						9. Well No.	
Çui+a	200 - 61	19 W. Texas	Midland,	Texas 79701		1	1
4. Location of Well						10. Field and Pool, or Wildcat	-h
UNIT LETTER	н. 19	980 FEET FROM THE	North .	DIE AND 660 F	EET FROM	Undesignated-Sou (Carlshad-Morrow	)
ONLY LETTER		The state of the s					UI
The Pact	LINE, SECTION	3 +08000	11P 24-S	BANGE 26-E	имрм.		///
THE LAST	LINE, SECTION	TOWNSH					777
mmmm	HIHI	15. Elevation (S	Show whether DF,	RT, GR, etc.)		12, County	$\overline{M}$
		3300 (	Ground -	3316' DF		Eddy	UL
16.	Check A	Appropriate Box To			t or Oth	er Data	
N1		Appropriate Dox To . NTENTION TO:	Indicate Hata	_		REPORT OF:	
IN.	OTICE OF IN	TI ENTION TO.		3050.	-40-111	KEI GIVI GI	
PERFORM REMEDIAL WOR		PLUG AND A	ABANDON DE	MEDIAL WORK		ALTERING CASING	
	" ⊟	PEGG AND P		MMENCE DRILLING OPNS.	H	PLUG AND ABANDONMENT	H
TEMPORARILY ABANDON		CHANGE PLA		SING TEST AND CEMENT JOB	H	PEOG AND ADARDONMENT	ـــا
PULL OR ALTER CASING		CHANGE PE	AN3 [ ]	OTHER_Addition	al Pei	rforations	K
				Acidizino			X
OTHER				11010111			
		perations (Clearly state all	pertinent details,	and give pertinent dates,	including	estimated date of starting any prop	osed
work) SEE RULE (6-12-75	יים. חיים 11 90	)1 - Tearing d	Rown rig.				
0-12-13	10 11,00	71 13011119					
6÷13-75	Moving o	off ria					•
0-13-13	MOVING C	)II 149 ·					
6-14-75	Waiting	on completion	1.				
0 14 /3							
6-21-75	Filled t	tha with KCL.	additiona	al perforation	ns fr	om 11,461-64 &	
0 21 73	11.470-7	76 with 2 SPF.		*			
	-						
6-24-75	Acidized	d all perfs*wi	ith 5000 d	gal 7½% MS wi	th 10	00 SCF of Nitroger	n,
0 24 75	used 66	7/8" ball sea	alers. max	k pressure 80	00#,m	in pressure 5/00#	,
	TSDP 470	00#. FSTP 4100	0#. Opene	ed well to cl	ean u	p - F/gas 0.5	
	MMCFPD.	0011/ 2022	- " <u>-</u>			-	
	PRICE I D.						
6-25-75	Shut wel	ll in, prep to	o clean m	0.			
0-25-75	Diluc wes	ii in, prop ot	• •=••••	<u>.                                    </u>			
7-21-75	ST - nre	ep to clean up	n.				
7-21-73	DI PI	cp co orean a	F •				
* - Perf	s: 11,522	2-585, 11,461-	-476				
18. I hereby certify the	at the information	n above is true and complet	te to the best of m	y knowledge and belief.			
1711	$\bigcirc$	,					
SIGNED.	Ma	den-	TITLE Divi	sion Geologis	t	DATE July 21, 19	75
11	0					1111 9 / 1075	
APPROVED BY	U. XV	essei	TITLE SUPER	RVISOR, DISTRICT	ΙΙ	JUL 24 1975	
CONDITIONS OF APP	PROVAL, IF ANY	<b>/</b> :					
	the state of the s						