Form 9-331 (May 1900)

## SUBMIT IN TRIPLIC UNIT J STATES DEPARTMENT OF THE INTERIOR (Other Instructions verse side)

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

CEOL	OCICAL	SURVEY
( ( )	THE HE	SURVE

NM 19422

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(	UNDRY	NOTICES	AND	<b>REPORTS</b>	ON	WELLS
_	, 0, 1, 2, 1, 1,		Indl on to	damen or plus	back t	o a different reservoir.

(Do not use this form for proposals to crill or to deepen of plug back to a Use "APPLICATION FOR PERMIT-" for such proposals.) 7. UNIT AGREEMENT NAME

WELL X OTHER OIL WELL S. FARM OR LEASE NAME NAME OF OPERATOR المسلم Federal المسلم Coquina Oil Corporation 3. ADDRESS OF OPERATOR

200 Bldg. of the S.W., Midland, Texas 79701.
4. To know or while (Report location electry and in accordance with any State requirements.)

See also space 17 below.) 10. FIELD AND POOL, OR WILDPAT Und. Morrow

1730' FNL & 1980' FEL Sec. 20

BEEKWA

poritio district

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20 T-23-S R-26-E

12. COUNTY OR PARISH 13. STATE 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. 3410 G.L.

New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			!	SUBSEQUENT REPORT OF:			
			~	;			
TEST WATER SHUT-OFF		PULL OR ALTER CASING	1		WATER SHUT-OFF	REPAIRING WELL	
112	'				FRACTURE TREATMENT	ALTERING CASING	
FRACTURE TREAT		MULTIPLE COMPLETE					
SHOOT OR ACHIEF		ABANDON*	·:	į	SHOOTING OR ACIDIZING	ABANDONMENT*	
RUPAIR WELL		CHANGE PLANS			(Other) Spud date & pro	(p'a completion on Wa)	;¦- X
(Otter)			:	.1	(Note: Report results of mult Completion or Recompletion Re	port and Log form.)	· · · · · · · · · · · · · · · · · · ·

17. DESCRIBE TROPESED ON COMPRETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded well 6:00 p.m., 1-6-75. Drilled a 17 1/2' hole to 600'. Ran 14 jts 13 3/8" 48# H-40 8rd STC csg set at 600'. Cemented w/600 sxs Lite Wate plus 200 sxs Class C, 2% CaCl<sub>2</sub> w/1/4# flocele in all cement. Plug down @ 1:30 p.m., 7-8-75. Ran 1" to 197'. Spotted 25 sxs Class H w/3%  $CaCl_2$  & 2 sxs cedar fibers. Ran 1" to 191'. Spotted 50 sxs Class H w/3%  $CaCl_2$  + 4 sxs cedar fibers. Ran 1" to 180'. Spotted 100 sxs Class H, 3% CaCl<sub>2</sub> + 6 Sxs cedar fibers. Ran 1" to 180'. Spotted 50 sxs Class H, 3% CaCl<sub>2</sub> + 4 sxs cedar fibers. Ran 1" to 180'. Spotted 50 sxs Class H w/3% CaCl<sub>2</sub> + 4 sxs Cedar fibers. Dumped 17 yds<sup>3</sup> Redi-Mix down annulus. WOC 12 hrs. Drilled out of surface w/12:1/4" bit.

RECEIVED

MAR 1 7 1975

o. c. c.

ARTECIA, I.

ARTESIA, OFFICE 18. I hereby certify that the foregoing is true and correct .D.C. Radtke TITLE <u>Engineer</u> (office use) This space for Federa, cr APPROVED BY CONDITIONS OF

\*See Instructions on Reverse Side