

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-21466
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	L-4241
7. Lease Name or Unit Agreement Name	Carlsbad State
8. Well No.	1
9. Pool name or Wildcat	Black River North (Atoka)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Nadel and Gussman Permian, L.L.C.
3. Address of Operator 601 N. Marienfeld, Suite 508, Midland, TX 79701	4. Well Location Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Section 34 Township 23S Range 26E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Repair tubing leak <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/12/97 RU - ran 1.9" guage ring to 10,394'. Run & set plug in "F" nipple @10,394'. Start OOH with tubing.

11/13/97 Test tubing GHI to 7000 psig. Lay down bad joints. Latch onto packer.

11/14/97 Test on/off tool & tree to 8000 psi. Swab well to 8400'. Pull plug. Well produced through 11/20/97 @ +/- 66 MCFD.

11/21/97 Installed 2 stage compressor leased from JW Operating.

Well currently producing @ 150 MCFD / 0 BOPD / 2 BWPD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joel F. Martin TITLE Engineering Manager DATE 12/8/97

TYPE OR PRINT NAME Joel F. Martin TELEPHONE NO. (915) 682-4429

(This space for State Use)

APPROVED BY Jim W. Burns TITLE District Supervisor DATE 11/12/98

COMMISSIONER OF APPROVAL IF ANY: