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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED
JUL 27 1984O. C. D.
ARTESIA, NEW MEXICOForm C-103
Revised 10-1-78

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

K 4761-3

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator EXXON CORPORATION	8. Farm or Lease Name NEW MAN STATE
3. Address of Operator BOX 1600, MIDLAND, TEXAS 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>O</u> <u>2300</u> FEET FROM THE <u>EAST</u> LINE AND <u>660</u> FEET FROM THE <u>SOUTH</u> LINE, SECTION <u>7</u> TOWNSHIP <u>23S</u> RANGE <u>26E</u> NMPM.	10. Field and Pool, or Wildcat BRYNES TANK DELAWARE
15. Elevation (Show whether DF, RT, GR, etc.) 3438 GR	12. County EDDY

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☒

CHANGE PLANS ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

95% @ 2500'

- PULL RODS AND PUMP TEST BOP TO 2000 PSI. PULL TBG.
- SET CIRP AT 4200' - CAP W/100' CMT. PRESSURE TEST CSG TO 1000 PSI.
- PERF CSG @ 2535' W/4SPF. RIH W/OPEN ENDED TBG TO PBTD (4100'). CIRC 4 1/2" CSG AND 4 1/2" X 9 5/8" ANNULUS W/9.5 PPG (MIN) BRINE WATER CONTAINING 25-100 LB SACK SALT GEL PER 100 bbl. (APPROX VOL IS 200 bbl.)
- PULL TBG TO 2535'. ESTABLISH CIRC THROUGH TBG ANNULUS & CSG & CSG ANNULUS. SPOT A 30SX PLUG OF CMT (CLASS C, 3% CACL2) BY BALANCED PLUG METHOD. WOC. PRESSURE TEST PLUG TO 500 PSI.
- PERF CSG @ 1320' AND @ 50' W/4SPF. RIH W/OPENED TBG TO TAG TO CEN FIRST PLUG (SHOULD BE 2435' MIN. OTHERWISE SPOT CMT TO MAKE UP THE DIFFERENCE) PULL TBG TO 1320' AND SPOT A 30SX PLUG OF CLASS C, 3% CACL2. BY BALANCED PLUG METHOD. KEEP BOTH ANNULI OPEN. PULL TBG TO 50' AND CIRC CMT TO SURFACE FOR FINAL PLUG.
- CUT WELLHEAD OFF AND INSTALL PERMANENT DRY HOLE MARKER. CLEAN AND LEVEL LOCATION.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. H. SpiveyTITLE SR ADMIN.DATE 7-26-84

APPROVED BY _____

ORIGINAL SIGNED BY LARRY BROOKS
GEOLOGIST - NMCOO

CONDITIONS OF APPROVAL, IF ANY:

TITLE JUL 31 1984DATE JUL 31 1984