

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE MANNER
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 069159-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Big Eddy Unit

8. FARM OR LEASE NAME

Big Eddy Unit

9. WELL NO.

43

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 25, T22S, R28E

12. COUNTY OR PARISH

Eddy

13. STATE
New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Perry R. Bass

3. ADDRESS OF OPERATOR

Box 2760, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.
At surface

1980' FSL & 1980' FEL of Section - Unit letter J.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3168' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Report of DST #4

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PBTD: 12,730'. DST #4 - 12,520' - 12,730', 3/4" BHC, 1530' water cushion.
Times: 15-60-60-120-90-180 (3 flow periods). First flow: Open very weak to fair.
Second flow: Open very weak, gradually increasing. GTS in 55 min of second flow -
1' flare. No rate measured. Third flow: Open very weak, slowly increasing, put on
1/4" choke after 35 minutes. Rate increased from 8MCFD to 16 MCFD by 50 min. Remained
at 16 MCFD to end. Reversed out gas cut water cushion. No additional recovery noticed.
Sample chamber 2100 cc gas cut drilling mud.

PRESSURES

IHP
IF
FF
ISIP
IF
FF
Int. SFP
IF
FF
FSIP
FHP7142
698
721
3382
721
768
4662
768
814
5278
7119

18. I hereby certify that the foregoing is true and correct

SIGNED

H. J. Murty Jr.

TITLE Division Production Clerk

DATE June 2, 1975

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side