|  | • •   | <del></del>  |  |
|--|---|--|--|
| NO. OF COPIES RECEIVED   | **  |  |  |
| DISTRIBUTION   |   |  | _  |
|  | NEW MEXICO OIL CO   | NSERVATION COMMISSION  | Form C-104                                     |
| SANTA FE   | REQUEST F   | OR ALLOWARE CEIVED BY  | Supersedes Old C-104 and C-11 Effective 1-1-65 |
| FILE   |   | AND (  | }  |
| U.S.G.S.   | AUTHORIZATION TO TRAN   | USPORT OIL AND NATURAL GA  | AS .   |
| LAND OFFICE  |   | MAY 8 1984   |  |
| OIL V  |   |  |  |
| TRANSPORTER GAS L  |   | O. C. D.   |  |
|  |   | ARTESIA, OFFICE  |  |
| OPERATOR V   |   | THE CONTRACTOR   |  |
| PRORATION OFFICE   |   |  |  |
| Operator   | KAISER-FRANCIS  | OTI COMPANY 🗸  |  |
| Address  | P.O. BOX 21468  | TULSA, OKLAHOMA 741  | 21-1468  |
| Reason(s) for filing (Check proper box)  | 1.0. DOX 21100  | Other (Please explain)   |  |
| i —  | Change in Transporter of:                                       |  |  |
| New We!1   |   |  | OWNERSHIP 4-1-84                               |
| Recompletion   | Oil Dry Gas   | ' ├─ CHANGE OF   | OPERATOR 7-1-84                                |
| Change in Ownership  | Casinghead Gas Condens  | sate   |  |
|  |   |  |  |
| If change of ownership give name and address of previous owner   | AMINOIL INC., 80  | OO E. MAPLEWOOD AVE.,STE   | E. 333, ENGLEWOOD, CO 80                       |
| DESCRIPTION OF WELL AND I  | EASE  | 1 *** 3 - 4 *  |  |
| Lease Name   | Well No. Pool Name, Including Fo                                | i i  | NM   |
| WILLOW LAKE UNIT   | 1 WILLOW LAKE   | ATOKA State, Federal   | cr Fee FEDERAL 20360                           |
| Location   |   |  |  |
|  | O NORTH   | . 1020   | west   |
| Unit Letter C; 66  | OFeet From The <u>NORTH</u> Line                                | and 1980 Feet From T   | ne   |
|  | OA COUTU  | O FACT   | EDDY County                                    |
| Line of Section 22 Tow   | nship 24 SOUTH Range 2  | 8 EAST , NMPM,   | EDUY County                                    |
|  |   |  |  |
| DESIGNATION OF TRANSPORT   | ER OF OIL AND NATURAL GA  | S  |  |
| Name of Authorized Transporter of Oil  | or Condensate [X]   | Address (Give address to which approv  | ed copy of this form is to be sent)            |
| 1  | - · · · · · · · · · · · · · · · · · · ·                         | / 1/87β0X 1183, HOUS   | TON, TEXAS 77001                               |
| THE PERMIAN  | CONTONALION   | Address (Give address) which apple   |  |
| Name of Authorized Transporter of Cas  | <del>-</del>  | Address (Give address of which apply) P.O. BOX 1384, JAL   | NEW MENTON ODDER                               |
| EL PASO NATI   | URAL GAS COMPANY  |  |  |
|  | Unit Sec. Twp. Rge.   | Is gas actually connected? Whe   |  |
| If well produces oil or liquids, give location of tanks.   | 1 1 1 1 1 1 1 1 1 0   | YES  | 11-4-86  |
|  | 1 6 1 A Part And A Part And | aire complementing and a complement  |  |
| If this production is commingled wit   | h that from any other lease or pool,                            | give commingling order number:   |  |
| COMPLETION DATA  | Oil Well Gas Well   | New Well Workover Deepen   | Plug Back   Same Res'v. Diff. Res'             |
| Designate Type of Completio  | 011   | 1  | 1 1  |
| Designate Type of Completio  |   | The state of the s | P.B.T.D.                                       |
| Date Spudded   | Date Compl. Ready to Prod.                                      | Total Depth  | F.D. I.D.                                      |
|  |   |  |  |
| Elevations (DF, RKB, RT, GR, etc.)   | Name of Producing Formation                                     | Top Oil/Gas Pay  | Tubing Depth                                   |
|  |   |  |  |
|  |   |  | Depth Casing Shoe                              |
| Perforations   |   |  |  |
|  | TIIDING CASING AND  | CEMENTING RECORD   | <u></u>  |
|  |   |  | SACKS CEMENT                                   |
| HOLE SIZE  | CASING & TUBING SIZE  | DEPTH SET  | SACRS CEMENT                                   |
|  |   |  |  |
|  |   |  | 1  |
|  |   |  |  |
|  | 1   |  |  |
|  | <u> </u>  |  | and must be sound to as amount ton all         |
| TEST DATA AND REQUEST FO   | OR ALLOWABLE (Test must be a                                    | fter recovery of total volume of load oil pich or be for full 24 hours)  | and must of equal to or exceed top atto        |
| OIL WELL   | <b>3</b> 500 70 5000 00   | Producing Method (Flow, pump, gas li   | (t. etc.) A 7 7() 7                            |
| Date First New Oil Run To Tanks  | Date of Test  | Producing Method (r.tow, pump, gas ti  | man part of 3                                  |
|  |   |  | 5-17- 4  |
| Length of Test   | Tubing Pressure   | Casing Pressure  | Choke Size chang. By                           |
|  |   |  |  |
| Actual Prod. During Test   | Oil-Bbls.   | Water - Bbls.  | Gas - MCF                                      |
| Actual Float Dailing 1991  |   |  |  |
| l  |   | 1, , , , , , , , , , , , , , , , , , ,   |  |
| · · · · · · · · · · · · · · · · · · ·  |   |  |  |
| GAS WELL   | I ength of Test   | Bbls. Condensate/MMCF  | Gravity of Condensate                          |
| Actual Prod. Test-MCF/D  | Length of Test  |  |  |
|  |   |  | 1011   |
| Testing Method (pitot, back pr.)   | Tubing Pressure (Shut-in)                                       | Casing Pressure (Shut-in)  | Choke Size                                     |
| The state of the s |   |  |  |
|  |   | OH CONSERV   | ATION COMMISSION                               |
| I. CERTIFICATE OF COMPLIANCE   |   | 11   |  |
|  |   | MAY 1 0  | 1984   |
| I have by cartify that the online and  | regulations of the Oil Conservation                             | APPROVED   |  |
|  |   |  | William  |
| above is true and complete to the best of my knowledge and belief.   |   |  | AARA TAR                                       |
| / _  |   | OIL AND GAS IA   | 19   |

CHARLOTIE VAN VALKENBURG

PRODUCTION ADMINISTRATOR

5-3-84

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Separate Forms C-104 must be filed for each pool in multiply