

JUL 06 1983

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

O. C. 5. LEASE
ARTESIA OFFICE NM-0415461

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FNL X 1980' FEL, Unit B
AT TOP PROD. INTERVAL: Sec. 19, T-22-S, R-28-E
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Old Indian Draw Unit

9. WELL NO.
3

10. FIELD OR WILDCAT NAME
Indian Draw Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
19-22-28

12. COUNTY OR PARISH
Eddy

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3073.7' GL

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT TEST ☐

- ☐
☐
☐
☒
☐
☐
☐
☐
☐

RECEIVED

FEB 8 1983

OIL & GAS
MINERALS SERVICE
ROSWELL, NEW MEXICO

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 1-7-83. Pulled rods and pump. Installed blowout preventer and pulled tubing. Set a cement retainer at 3250'. Squeezed with 100 sacks class C cement containing .6% Halad 9 and 2% CaCl₂. Dumped 1 sack cement on tool and recovered 48 sacks cement. Drilled retainer and cement to 3348'. Perforated 3298'-3323' with 2 JSPF. Ran seating nipple, 2 its tailpipe, packer, and 2-3/8" tubing to 3201'. Ran base temp./gamma ray survey. Ran tubing to 3323' and spotted 250 gal 15% HCl acid. Pulled tubing and set the packer at 3039', landing seating nipple at 3109'. Pumped 1000 gal production water tagged with Iodine 131 and flushed. Ran after treatment temp./gamma ray survey. Acidized with 1900 gal 15% HCl with additives and 1250 gal 2% NH₄ Cl tagged with radioactive material. Flushed. Ran after treatment temp./gamma ray. Attempted to swab and parted sand line. Pulled tubing and packer. Recovered 150 ft. sand line and swabbed. Set a packer at 3039' and swabbed. Pulled

0-4-BLM, R 1-HOU 1-SUSP 1-CLF (over)
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Sally L. Ferman TITLE Ast. Adm. Analyst DATE 1-7-83

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

JUL 1 1983

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

packer. Ran seating nipple and 2-3/8" tubing to 3338'. Ran rods and pump. Moved out service unit 1-13-83. Pump tested for 192 hrs and pumped 24 BO and 550 BW. Last 24 hrs pumped 4 BO and 54 BW. Returned well to production.