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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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AUG 13 1975

|                                |   |
|--------------------------------|---|
| 5a. Indicate Type of Lease     |   |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |   |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |   |
|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-<br>2. Name of Operator<br>Champlin Petroleum Company ✓<br>3. Address of Operator<br>701 Wilco Building, Midland, Texas 79701<br>4. Location of Well<br>UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 22-S RANGE 27-E NMPM.<br>15. Elevation (Show whether DF, RT, GR, etc.)<br>3136 DF | 7. Unit Agreement Name<br>8. Farm or Lease Name<br>Wilson Gas Com.<br>9. Well No.<br>1<br>10. Field and Pool, or Wildcat<br>Undesignated-Wolfcamp<br>12. County<br>Eddy |
|--|---|

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|  |   |  |   |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                         | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>               | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER Completion <input type="checkbox"/>     |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 10,043' where 4-1/2" 11.6# csg. was set and cemented with 450 sacks Class H w/8% salt, 3/4% CFR-2 and 1/4# flocele/sack and 600 sacks Class H w/8% salt and 3/4% CFR-2/sack pump plug down @ 5:15 am 6-15-75. WOC 123 hours. Tested casing to 1600# for 30 minutes, tested ok. Perforated Wolfcamp 9457, 9518, 9524, 9526, 9533, 9547, 9757, 9758, 9911, 9914, 9917 and 9920 (12 holes). Treated perfs 9457-9547 with 2900 gals. DS-30 15% acid. Staged with 10 ball sealers. Treated perfs. 9757-9920 w/2000 gals. DS-30 15% acid, staged ball sealers. Swab tested well, recovered 32 bbls. load water. Shut well in for 11 1/2 hours. Flowed well 1 hour recovered 24 barrels condensate and 2 barrels load water. Ran 2-3/8" tubing w/Baker type "F" packer set @ 9400', and bridge plug set at 9941'. Acid frac perfs. 9457-9920 w/30,000 gals. Series 72 type 20 acid and 24,000 gals. Westpad "A" in two equal stages. Flow testing well and cleaning up zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

|                                    |                                      |                         |
|------------------------------------|--------------------------------------|-------------------------|
| SIGNED <u>Walter P. Pennington</u> | TITLE <u>District Clerk</u>          | DATE <u>8-12-75</u>     |
| APPROVED BY <u>W.A. Gressett</u>   | TITLE <u>SUPERVISOR, DISTRICT II</u> | DATE <u>AUG 13 1975</u> |
| CONDITIONS OF APPROVAL, IF ANY:    |                                      |                         |