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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
SEP 15 1975
O. C. C.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Martin Com-
9. Well No. 2
10. Field and Pool, or Wildcat Wildcat
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator Belco Petroleum Corporation ✓
3. Address of Operator 411 Petroleum Building, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>F</u> , <u>2198</u> FEET FROM THE <u>North</u> LINE AND <u>1750</u> FEET FROM THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>22-S</u> RANGE <u>27-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3136.5' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 11" hole at 4:30 p.m., 8/29/75. Set 9 jts. (368') of 8-5/8", 24#, K-55, ST&C casing set at 379' with 175 sx. Class "C" with 2% CaCl₂. Plug down at 12:15 a.m., 8/30/75. Circulated 15 sx. Nipped up wellhead and installed BOP's. WOC 12 hrs and tested BOP's and casing to 1000 psi for 30 minutes - held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Operations Engineer</u>	DATE <u>9/12/75</u>
APPROVED BY <u>[Signature]</u> TITLE <u>SUPERVISOR, DISTRICT II</u> DATE <u>SEP 15 1975</u>		
CONDITIONS OF APPROVAL, IF ANY: <u>Minimum WOC time 18 hrs.</u>		