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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

SEP 29 1975

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						5a. Indicate Type of Lease State ☐ Fee ☒	
2. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						5. State Oil & Gas Lease No.	
3. Name of Operator Belco Petroleum Corporation						7. Unit Agreement Name	
4. Address of Operator 411 Petroleum Building, Midland, Texas 79701						8. Farm or Lease Name Martin Com	
5. Location of Well UNIT LETTER F LOCATED 2198 FEET FROM THE North LINE AND 1750 FEET FROM						9. Well No. 2	
6. West LINE OF SEC. 20 TWP. 22-S RGE. 27-E NMPM						10. Field and Pool, or Wildcat Wildcat (Delaware)	
11. Date Spudded 3/29/75						12. County Eddy	
15. Date T.D. Reached 9/6/75		17. Date Compl. (Ready to Prod.) 9/12/75		18. Elevations DF, RKB, RT, GR, etc. 3136.5' GL		19. Elev. Casinghead	
20. Total Depth 5575'		21. Plug Back T.D. 3321'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-3375'	
24. Producing Intervals, of this completion - Top, Bottom, Name 5255' to 3280' Delaware						25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Acoustic, Gamma-ray & Caliper Logs						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH - SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24.0	379'	11"	175 sx.	---		
5-7/8"	15.5	3361'	7-7/8"	700 sx.	---		
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3154'	3160'
30. Perforation Record (Interval, size and number) 5255-3280', 1 HPF, 0.46" Diameter Holes				31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				3255-3280' 500 gals. acid			
32. PRODUCTION							
Date First Production 9/12/75		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 9/15/75	Hours Tested 24	Casing Size 24/64"	Prod'n. Per Test Period	Oil - Bbl. 193	Gas - MCF TSTM	Water - Bbl. 0	Gas - Oil Ratio Nil
Flowing Press. 20	Casing Pressure Pkr.	Calculated 24-Hour Rate	Oil - Bbl. 193	Gas - MCF TSTM	Water - Bbl. 0	Oil Gravity - API (Corr.) Not Taken	
33. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented at present						Test Witnessed By Don Rutherford	
34. List of Attachments Electric Logs							
35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>J. T. Holter, Jr.</u>				TITLE <u>Operations Engineer</u>		DATE <u>9/25/75</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Ashy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Pardeck _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Bluebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkerd _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cison (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2008	2008	Salt, shale & anhydrite.				
2008	3375	1367	Interbedded sand & shale.				