

RESERVOIR PRESSURE REPORT

TYPE OF REPORT - (X)  
 Initial Completion  XX  
 Special   
 General Survey

Operator **Belco Petroleum Corporation**  
 Address **P.O. Box 19234 Houston, Texas 77024**  
 Pool **Wildcat (Delaware)**  
 Producing Formation **Delaware**  
 Oil Gradient **0.350** psl./ft.  
 Water Gradient **0** psl./ft.  
 Gas Gravity **.8279**  
 County **Eddy**  
 Date **10-14-75**  
 Datum Plane **-131**

LEASE	WELL NO.	LOCATION			ELEV.	OIL OR GAS (G)	DATE TESTED	Z IN FEET	SHUT-IN TBG. PRESS.	BOMB TEST DATA			SONIC INSTRUMENT TEST DATA*				PRESS. AT DATUM			
		U	S	T						R	TEST DEPTH	B.H. TEMP. * F	OB-SERVED PRESS.	PROD. TEST (BBLS./DAY)	LIQUID LEVEL	LIQUID GRAD-IENT PSI/FT.		WT. OF LIQUID COL. PSI	WT. OF GAS COL. PSI	CSG. PRESS.
Martin	2	F	2022S27E		3136	O	10-1-75	72	203	3177	90	1346								1379

**RECEIVED**  
 OCT 17 1975  
 O.C.C.  
 ARTESIA, OFFICE

All depths plus or minus sea level; all pressures psi; Bomb shall be calibrated frequently enough against a dead weight tester to ensure an accuracy of one per cent; gas gravity shall be determined by analysis; liquid level shall be feet above datum plane. SEE RULE 302.  
 \* Well shall be produced at least 24 hours prior to shutting in for sonic test.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

*C.W. Byrd*  
 (Signature) C.W. BYRD

Production Assistant  
 (Title)

October 14, 1975  
 (Date)