

## RESERVOIR PRESSURE REPORT

TYPE OF REPORT - (X)	
Initial Completion	XX
Special	
General Survey	

Operator <b>Belco Petroleum Corporation</b>	Pool <b>Wildcat (Delaware)</b>	County <b>Eddy</b>	Date <b>10-14-75</b>
Address <b>P.O. Box 19234</b>	Producing Formation <b>Delaware</b>	Oil Gradient <b>0.350</b> psi/ft.	Water Gradient <b>0</b> psi/ft.
<b>Houston, Texas 77024</b>		Gas Gravity <b>.8279</b>	Datum Plane <b>-131</b>

LEASE	WELL NO.	LOCATION				ELEV.	OIL OR GAS (c)	DATE TESTED	2 INCH PRESS.	SHUT-IN TBG. PRESS.	BOMB TEST DATA				SONIC INSTRUMENT TEST DATA*				PRESS. AT DATUM
		U	S	T	R						TEST DEPTH	B.H. TEMP. °F	OB-SERVED PRESS.	PROD. TEST (BBLs./DAY)	LIQUID LEVEL	LIQUID GRADIENT PSI/FT.	WT. OF LIQUID COL. PSI	WT. OF GAS COL. PSI	
Martin	2	F	2022S27E	3136	O	10-1-75	72	203	3177	90	1346								1379

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O.C.C.  
ARTESIA, OFFICE

All depths plus or minus sea level; all pressures psi; Bomb shall be calibrated frequently enough against a dead weight tester to ensure an accuracy of one per cent; gas gravity shall be determined by analysis; liquid level shall be feet above datum plane. SEE RULE 302.

\* Well shall be produced at least 24 hours prior to shutting in for sonic test.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

C. W. Byrd  
(Signature) C. W. Byrd

Production Assistant  
(Title)

October 14, 1975  
(Date)