

GAS - OIL RATIO TESTS

Operator		Pool		County		Completion		Special					
Amoco Production Company		Indian Draw - Delaware		Eddy									
Address		TYPE OF TEST - (X)		SCHEDULED		PROG. DURING TEST		GAS - OIL RATIO					
P.O. Box 68, Hobbs, New Mexico 87501		DATE OF TEST		TBG. PRESS.		DAILY ALLOWABLE		LENGTH OF TEST HOURS					
LEASE NAME		WELL NO.		LOCATION		CHOKE SIZE		WATER BDL.					
		U		S		T		R					
Old Indian Draw	1	J	18	22	28	8/10/86	P	26	24	90	37	0	—
	7	F	18	22	28	8/23/86	P	43	24	217	53	0	—
	8	N	18	22	28	8/26/86	P	22	24	37	36	0	—
	9	P	18	22	28	8/13/86	P	43	24	98	46	0	—
	15	B	18	22	28	9/9/86	P	22	24	216	23	0	—
	19	K	7	22	28	8/17/86	P	28	24	6	67	0	—
	22	L	18	22	28	8/31/86	P	75	24	1	88	0	—
* Request Allowable Increase													
RECEIVED BY SEP 11 1986 O. C. D. ADRESA OFFICE													

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.

Gas volumes must be reported in MCP measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the District Office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

James E. Smith
(Signature)
Administrative Analyst
9/9/86