

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

3. Address and Telephone No. Attn: T G Tullos, m/c 17.166 (281) 366-7337

P O Box 4891, Houston, TX 77210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2323 FNL X 1974 FWL, Letter F, Sec 18, T-22-S, R-28-E

5. Lease Designation and Serial No.

NM-0415688-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Old Indian Draw Unit 7

9. API Well No.

30-015-21765

10. Field and Pool, or Exploratory Area

Indian Draw - Delaware

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other request for temporary abandonment
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well is currently in a temporary abandonment status. Submitted for the BLM's approval is the attached pressure test dated 11/06/96, evidencing that pressure held at 560 psi for at least 30 minutes.

We are currently evaluating the overall potential of this wellbore. We hope to make a decision during the first quarter of 1997

MIRUSU 10/25/96 x plug well back x set CIBP @ 3175 x test @ 500 psi x ok x cap x 35' cement x TOC @ 3140 x perf from 3123-3142 @ 4 JSPF x 90 degree phasing x trt x 1500 gal 7.5% acid x 105 ball sealers x swab test 4 days x swab well to pkr x well swab dry x wait 1 hr between swab runs x 1 1/2 bbls fluid entry/hr x no show of oil or gas x rih x set CIBP @ 3100 x test to 560 psi x held ok x cap x 35' cement x displace csg x pkr fluid x 1d tbg x left 16 joint tbg in well x kill string x well temp abandon x RDMOSU 11/06/96

14. I hereby certify that the foregoing is true and correct

Signed Tom G. Tullos

Title Sr. Business Analyst

Date 11/20/96

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

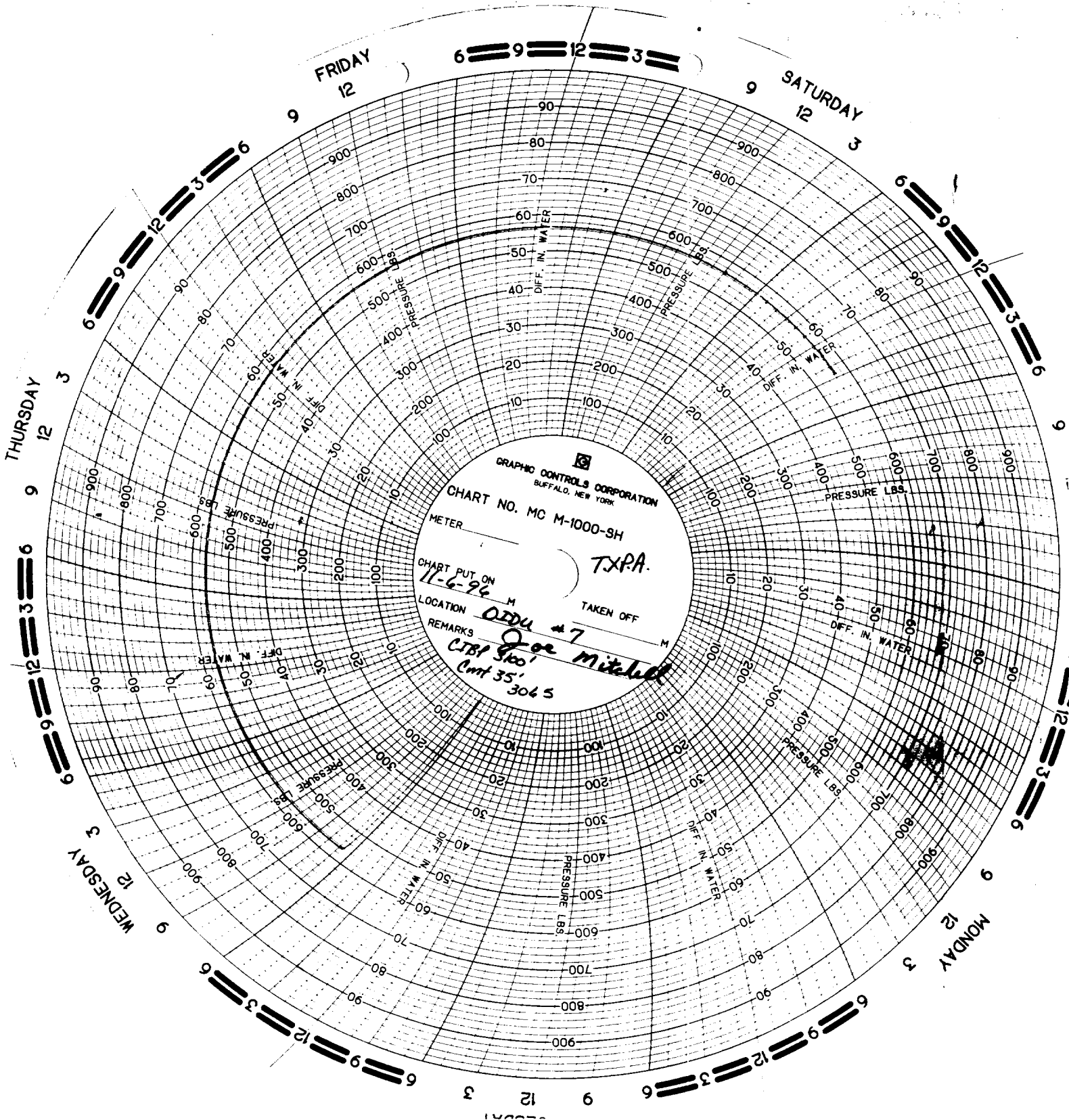
PETROLEUM ENGINEER

Date NOV 27 1996

Approved by
Conditions of approval, if any:

APPROVED FOR 12 MONTH PERIOD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to a department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC M-1000-SH

METER

CHART PUT ON 11-6-96

LOCATION

REMARKS

TAKEN OFF

0204 7
CBT 500'
3045

TXPA.

Mitchell