Submit 3 Copies To Appropriate District Office	State of			Form C-103		
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			Revised March 25, 1999 WELL API NO.		
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-015-21765 5. Indicate Type of Lease Federal		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505			STATE FEE		
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Salita Fe	6. State Oil & Gas Lease No. NM-0415688-A				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name: Old Indian Draw Unit		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				Old Indian Braw Olife		
2. Name of Operator				8. Well No. 7		
Ricks Exploration, Inc				9. Pool name or Wildcat		
 3. Address of Operator 210 Park Ave, STE 3000 Oklahoma City, OK 73102 4. Well Location 				Indian Draw Delaware		
Unit Letter F :	2323 feet from the	North	line and	1974 feet fro	om the West	_line
Section 18		22S	Range 28E	NMPM E	Eddy County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3077' GL						
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
1101102 01 111121111011				SEQUENT RI	EPORT OF:	NO [
PERFORM REMEDIAL WORK	PLUG AND ABANDON	' Ш	REMEDIAL WOR	K 🗆	ALTERING CASI	NG []
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	ILLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST A CEMENT JOB	ND		
OTHER:			OTHER:			
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.						
1. RU PU. ND wellhead. NU BOF	. TOOH w/ tbg.					
2. RU wireline. Set CIBP @ 3090'. Dump bail 35' cement on CIBP.						
1. RU PU. ND wellhead. NU BOP. TOOH w/ tbg. 2. RU wireline. Set CIBP @ 3090'. Dump bail 35' cement on CIBP. 3. TIH w/ tbg to 3000'. Displace hole w/ packer fluid. ND BOP. NU Wellhead. Press test to 500#. 4. RD & MO PU. RECEIVED RECEIVED						
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					37	30
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I hereby certify that the information	above is true and comple	te to the b	est of my knowledge	ge and belief.		
\mathcal{A}	<u></u>	TITLE	Engineer	,	DATE <u>11/13/0</u>	
SIGNATURE PRIOR Bot		_111LE	Engineer	Telepho	one No. 405/516/110	
Type or print name Bryan Rot (This space for State use)	/			1.1.		
APPPROVED BY Demy	Dun	$_{\text{TITLE}} \begin{pmatrix} j \\ c \end{pmatrix}$	impliance (HICET	DATE_ 11-26	0
Conditions of approval, if any:						
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