

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
NM-0415688-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Old Indian Draw Unit

8. Well Name and No.
Old Indian Draw #7

9. API Well No.
30-015-21765

10. Field and Pool, or Exploratory Area
Indian Draw Delaware

11. County or Parish, State
Eddy, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Ricks Exploration, Inc.

3a. Address **210 Park Ave, Ste 3600**
Oklahoma City, OK 73102

3b. Phone No. (include area code)
405/516/1100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2323 fwl + 1974 fwl Sec 18-22S-28E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. RU PU. ND wellhead. NU BOP. Toolt w/ Hg.
2. RU Wireline. Set CIBP @ 3090'. Dump bail 35' cement on CIBP.
3. TIH w/ Hg to 3000'. Displace hole w/ pkr fluid. ND BOP.
NU wellhead. Press test to 500#.
4. RD + mo PU.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Bryan Rother

Title **Engineer**

Signature

Bryan Rother

Date

11/13/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(FORG. SEC.) JOTC. LARA

Title

Date

12/28/2001

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFC

RICKS EXPLORATION INC.

OLD INDIAN DRAW #7

SECTION 18-22S-28E

EDDY COUNTY, NM

GL: 3077'

DF:

KB:

SURFACE CASING:

10-3/4" 40.4# Line pipe ST&C

SET @ 420'

CMT w/ 500 sx

TUBING:

2-7/8" 6.5# J-55 EUE 8rd @ 3148'

2-7/8" SN

TOC unknown
(Possibly near surf)

Horizontal drilled 2/98

Window @ 3143'-3150'

MD 4218' 89.6 Degrees @ 270 Degree Azimuth

TVD 3247'

N_S -1.0'

E_W -897.0'

Open hole completion

DELAWARE PERFS

3123'-3142'

Squeezed 2/98

CIBP @ 3175' (10-25-96)

DELAWARE PERFORATIONS

3188' - 3208' 4/spf

3240' - 3266' 2/spf

3280' - 3290' 2/spf (Squeezed)

PRODUCTION CASING:

5-1/2" 15.5# 17# J-55 K-55 ST&C

SET @ 3457'

CMT w/ 950 sx

PBTD: 3065'

TD: 3457'

10/19/01 BJR