

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-21777

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
K-6600

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER Complete for SWD-511

2. Name of Operator
Strata Production Company

3. Address of Operator
P.O. Box 1030, Roswell, New Mexico 88202-1030

7. Lease Name or Unit Agreement Name

Nash Unit

8. Well No.
#4

9. Pool name or Wildcat
Nash Draw Cherry Canyon

4. Well Location
Unit Letter A : 990 Feet From The North Line and 330 Feet From The East Line

Section 13 Township 23 South Range 29 East NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3002' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Complete for SDW-511 ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05/12/93: RU Pool Well Service pulling unit. TOH with pump and rods. TOH with tubing.

05/13/93: TIH with 5 1/2" CIBP and set at 4738'. Cap with 10' cement. PBTD 4728'. Run CBL. TIH with tubing.

05/14/93: Evaluate logs.

05/15/93: ND BOP. Flange up tubing. RD.

CONTINUED ON PAGE 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carol J. Garcia TITLE Production Records Manager DATE 9/14/93

TYPE OR PRINT NAME Carol J. Garcia

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY

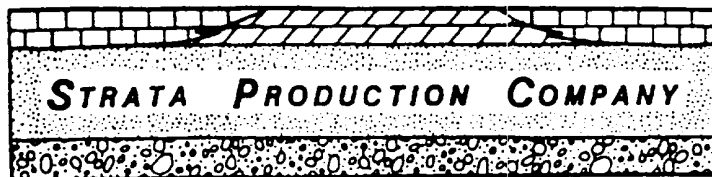
TITLE

DATE

OCT 19 1993

CONDITIONS OF APPROVAL, IF ANY:

POST OFFICE DRAWER 1030
ROSWELL, NM 88202-1030



200 WEST FIRST STREET, ROSWELL PETROLEUM BUILDING, SUITE 700
ROSWELL, NEW MEXICO 88201

TELEPHONE (505) 622-1127
FACSIMILE (505) 623-3533

RECEIVED
SEP 21 1993
S.D.

**ATTACHMENT TO FORM C-103
SUNDRY NOTICES AND REPORTS ON WELLS
LEASE NUMBER K-6600
NASH UNIT #4
SECTION 13-23S-29E
EDDY COUNTY, NEW MEXICO**

- 06/28/93: MIRU pulling unit. Unflange tubing. NU BOP. TOH with tubing.
- 06/29/93: Perforate at 3250'. TIH with cement retainer and set at 3190'. TIH with tubing and stinger. RU kill truck and pump through retainer. Squeeze with 375 sacks 35/65 Poz with 6% gel and 10# salt per sack. Circulate 20 sacks cement to pit. Sting out of retainer. Circulate hole clean. TOH with tubing.
- 06/30/93: WOC.
- 07/01/93: TIH with 4 3/4" bit and (4) 3 1/2" DC. TOC at 3179'. RU reverse unit. Drill out cement retainer at 3190'. Drill out 10' cement to 3200'. Cement too green to drill. Circulate hole clean.
- 07/05/93: Drill out 50' cement. Circulate hole clean. Test to 1500# for 30 min. Held OK. TOH and LDDC. Perf (217) .42 holes from 3240'-3734'.
- 07/06/93: TIH with 5 1/2" Loc-Set packer. Set at 3740'. Circulate and spot acid. Set packer at 3140'. Acidize with 7917 gal 7 1/2% NEFE and 326 BS.
- 07/07/93: TIH with 5 1/2" Plastic Coated Loc-Set packer and 99 joints 2 3/8" J55 EOE 8 Rd ceramic coated tubing to 3104'. Circulate casing with packer fluid. Set packer. Flange up tubing.
- 07/27/93: Set (3) 500 bbl fiberglass tanks. Start SWD hook up.
- 07/28/93: Finalize battery installation. Start motor. Prep to begin injection. Clean location. RD.
- 07/30/93: Start injection.

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State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

AUG 21 1992

O. C. D.

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Strata Production Company		Well API No. 30-015-21777
Address P. O. Box 1030, Roswell, New Mexico 88202-1030		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator Murchison Oil & Gas, Inc., 1445 Ross Ave., Suite 5300, Lock Box 152, Dallas, Texas 75202-2733		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Nash Unit	Well No. 4	Pool Name, Including Formation Nash Unit Delaware	Kind of Lease State, Federal, etc.	Lease No. K-6600
Location Unit Letter <u>A</u> : <u>990</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>13</u> Township <u>23</u> South Range <u>29</u> East, <u>NMPM</u> , <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Petro Source Partners, Ltd.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1356, Dumas, TX 79029					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Pest ID-3
			8-28-92
			Chg Up

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carol J. Garcia
Signature
Carol J. Garcia, Production Supervisor
Printed Name
8/19/92
Date
505-622-1127
Telephone No.

OIL CONSERVATION DIVISION

Date Approved AUG 21 1992

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.