

UNITED STATES OF AMERICA COPY
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

CISF

APR 21 1980

5. LEASE DESIGNATION AND SERIAL NO

NM 17589

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. ARTESIA, OFFICE

OIL WELL GAS WELL OTHER Dry Hole

2. NAME OF OPERATOR

Mesa Petroleum Co.

3. ADDRESS OF OPERATOR

1000 Vaughn Bldg., Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2310' FSL & 330' FEL of Section 13

7. UNIT AGREEMENT NAME

Dash Unit

8. FARM OR LEASE NAME

Nash Unit

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 13, T23S, R29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3015' GR 3027' RKB

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was drilled to total depth of 5100' on 7-27-76. Drill stem test and electric logs indicated the well was non-commercial. After verbal approval from Jim Knauf, USGS the well was plugged and abandoned as follows:

Spotted 60 sx Class "H" 4,900'-4,750' across t/Cherry Canyon
60 sx Class "H" 3,210'-3,060' across 8-5/8" shoe at 3,160'
Set CIBP @ 3,002'
267 sx Class "H" 3,000'-2 120' across salt sections
267 sx Class "H" 2,093'-1,213' across salt section
267 sx Class "H" 1,186'- 306' across salt section
10sx at surface

No attempt was made to pull casing.

Mud of 9.1 PPG was spotted between all cement plugs. Installed dry hole marker. Plugging operations were completed 7-28-76.

18. I hereby certify that the foregoing is true and correct

SIGNED

Michael P. Donator

TITLE

Division Engineer

DATE

July 29, 1976

(This space for Federal or State office use)

APPROVED BY

GEORGE H. STEWART

TITLE

DATE

APR 18 1980

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

XC: JLF, MEC, JWH, 5-NMOCC, 10-WI Partners, LMC, File