## BTATE OF NEW MEXICO NT ENE

RGY AND MINER	ALS C	)EP/	MITI	V!	
** ** ******					
DISTRIBUTION					
SANTA FE			<b> </b>	ļ	
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U.S.O.S.		<b> </b>		ı	
LAND OFFICE		1	1	ı	
THANSPORTER	DIL	V	<b>!</b>		
	GAS	F	_	1	
OPENATION .		1			
PROBATION OF	HC III	1	<u> </u>	L	

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Some Care	_
RECEIVED VINE 10-	- 78
JUN 22 1084	
O. C. D. ARTESIA, OFFICE	

	TRANSPORTER DIL V  OPERATION	REQUEST FOR AN AUTHORIZATION TO TRANSP	ID	Samerana	ARTESIA, OCUICE		
1.	Operation OFFICE  Operator  Belco Development C	orporation V					
	Address	, Suite 100, Houston, Tex	as 77055				
	Reason(s) for filing (Check proper box)		Other (Please	explain)			
	New Well	Change in Transporter of: Oil Dry Gas					
	Recompletion Change in Ownership	Casinghead Gas Conden	√ <del>10-4</del>				
	If change of ownership give name and address of previous owner						
:2.	DESCRIPTION OF WELL AND I	EASE		Kind of Lease		Logue No	
	Douglass Comm.	Well No. Pool Name, including Fo		ì	orF•• Fee		
	Location H 2410	Feet From The North Line	560	Feet From T	East		
	Unit Letter;;;;;		7E , <b>n</b> mpm	ਲ ਕ ਕ		County	
. <b>I</b> .	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	- tot speed	ed copy of this form is	to be sent!	
	Name of Authorized Transporter of Cit UPG, Inc.	or Condensate XX	P. O. Box 3339, Abilene, TX 79604				
	Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent) P. O. Box 1320, Hobbs, New Mexico 88240				
	Llano, Inc.	Unit Sec. Twp. Rge.	Is gas actually connect			240	
	Giae location of raints.	H 7 22S 27E	Yes	<u> </u>	9-24-76		
∵.	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling orde	r number:	Plug Back   Same R	es'v. Diff. Res'	
	Designate Type of Completion	n – (X)	1	! 	1 1	<u></u>	
	Date Spudded	Date Compl. Heady to Prod.	Total Depth		P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay		Tubing Depth		
	Perforations		Depth Casing Shoe				
	·	TUBING, CASING, AND	CEMENTING RECOR	₹D_			
	HOLE SIZE CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
			•				
					,		
	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be o	fter recovery of total val	ume of load oil	and must be equal to c	or exceed top all:	
• •	OIL WELL   Date First New Oil Run To Tonks	able for this de	pth or be for full 24 hour Producing Method (Flo		ji, eic.) first	1,- 2 3	
	Date 1 list Now Oil 1121				Choke Size Jag	7-84	
	Length of Test	Tubing Pressure	Casing Pressure		, '	· h	
	Actual Prod. During Test	OII-Bbla.	Water-Bbls.		Gas-MCF		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	OF	Gravity of Condense	qt•	
	Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Bhu	t-10)	Choke Size		
٠,	CERTIFICATE OF COMPLIAN	<u>                                     </u>			TION DIVISION		
. 4.		JUN 2 5 1984					
	I hereby certify that the rules and the Division have been complied with	and that the information kives	Original Signed By  Lastin A. Claments  Supervisor District 4				
	above is time and complete to the	best of my knowledge and belief.					
			TITLE	o be filed in	compliance with mi	JLE 1104.	
fo ann Mindell			If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with NULE 111.				
	Modultion	Moderatant	All macilions of	of this form mu	ust be filled out con	pletely for all	
	6/13/84 (1)			able on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditions.			
(Date)			well name or number, or transporter, or other such the most to multi-				

(Date)

Separate Forms C-104 must be filed for each pool in multip completed wells.