- NO. OF FORIES RECEIVED		i	N	
"DISTRIBUTION				
SANTA FE		1		
FILE		Ī		
U.\$.G.S.				
LAND OFFICE	LAND OFFICE			
IRANSPORTER	DIL	ľ		
	GAS			
OPERATOR				
PRORATION OFFICE				
AMOCO PRODUCTION				
Address				
P.O. DRAWER A.				
Reason(s) for filing	(Check	prope	r box)	
New Well	\mathbf{X}			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWARIE

Form C-104 Supersedes Old C-104 and C-110

5.1.5	and the second s	AND	Effective 1-1-65
FILE		AND SPORT OIL AND NATURAL G	24.5
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATORAL G	,,,,,
OIL	/-	4 .	_ \
TRANSPORTER GAS	(DEVIATION S	URVEYS - ATTACHE RECEIV	2A
OPERATOR	`	RECEIV	5.0
PRORATION OFFICE			
Operator		JUL 2 8 191	76
AMOCO PRODUCTION C	COMPANY		
Address		D. C. C.	
P.O. DRAWER A, LEVELLAND, TEXAS 75	1338	Other (PIARIESIA)	
Reason(s) for filing (Check proper box)	Change in Transporter of:	Omer 12 reads expression	GAS MUST NOT RETER -21-76 EXCEPTION TO Pule 30
New Well	Oil Dry Gas	CASINGHEAL) GAS 91121-76
Recompletion Change in Ownership	Casinghead Gas Condense	FLARED AND	TER TO Pul 30
Change In Owner strip		TIME COURSE	• • • • •
f change of ownership give name		18 ORTAINE	11
and address of previous owner		· Eq # 2-188	
DESCRIPTION OF WELL AND LI	EASE	· · · · · · · · · · · · · · · · · · ·	
Lease Name	Well No. Pool Name, Including For		. A/M
OLD INDIAN DRAW UNIT	10 INDIAN DRAW	Delaware State, Federa	Lor Fee FED 0415688
Location			
Unit Letter / C : 99"	Feet From The NORTH Line	and Feet From '	The WEST
Line of Section B Towns	ship 22-5 Range	28-E, NMPM, E	DDY County
DESIGNATION OF TRANSPORTE	or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)
Name of Authorized Transporter of Oil			
THE PERMIAN CORP.	ached Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)
Name of Authorized Transporter of Casin	igneda Gas or Dif Gas		1
	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
If well produces oil or liquids,		No	
give location of tanks.	J 18 22 28		
f this production is commingled with	that from any other lease or pool, g	ive commingling order number:	
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Designate Type of Completion		X	
•	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6/27/76	7/21/76	3450	3450'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3098.88 RDB	DELAWARE	3256	3294
Perforations			Depth Casing Shoe
3256' - 3289'	Delaware		
	TUBING, CASING, AND		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
143/4"	10 3/4	409	450 SX
7 78"	5 1/2 "	3450	750 5x
			1 1000
			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
TEST DATA AND REQUEST FO	R ALLOWABLE (Test must be aft	ter recovery of total volume of load oil	and must be equal to or exceed top all
OIL WELL	ante joi titta dep	th or be for full 24 hours) Producing Method (Flow, pump, gas l	ift. etc.)
Date First New Oil Run To Tanks	Date of Test		
7-21-76	7-21-76	Casing Pressure	Choke Size
Length of Test	Tubing Pressure		_
24 HRS.	OIL PLA	Water-Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bbls.	7	TSTM
/33	126		
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Actual Prod. 1881+MCF/D	——————————————————————————————————————		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
resting Method (pitot, buck pr.)		•	
		OII CONSERV	ATION COMMISSION
CERTIFICATE OF COMPLIANC	E		
		APPROVED JUL 28 19	<u>75 </u>
I hereby certify that the rules and re	ith and that the information kives i	71 170 123	
Commission have been complied w above is true and complete to the	ith and that the information kives i		essett
		TITLE SUPERVISOR, D	ISTRICT. II
3-NMOCC- ART		· · · · · · · · · · · · · ·	
1-DIV 1-Susp		This form is to be filed in	compliance with RULE 1104.
1-JUSP XOLO	42 Con	If this is a request for allo	wable for a newly drilled or deeper

Ðţ	3-NMOCC- ART
	1- DIV

I-MARATHON

1- JEL

Administrative Assistant 1-08P

(Title) 7/26/76 (Date) 1-RC 2-BASS

well, this form must be accompanied by a tabulation of th tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

INCLINATION REPORT

OPERATOR AMO	CO PRODUCTION COMPA	MY_ADDRESS_	DRAWER A. LEVELLAND,	TEXAS 79336
LEASE OLD I	NDIAN DRAW	ELL NO. 10	FIELD	
LOCATION 660	' FWL & 330' FSL LO	r 5. SECTION	18, T-22S, R-28 E	
	Angle			Displacement
Depth	(Inclination	'degrees)	Displacement	Accumulated
410		3/4	5.3710	5.3710
643		3/4	3,0523	8.4233
767	1	-	2.1700	10.5933
1016	1	3/4	7.5945	18.1878
1109	2		3.2457	21.4335
1359	2 3 3 3	3/4	12,0000	33.4335
1606	3		12.9181	46.3516
1731	3	1/2	7.6250	53.9766
1795		3/4	4.1856	58.1622
1951	4		10.8888	69.0510
2046	4		6.6310	75.6820
2109	3 3	3/4	4.1202	79.8022
2202	3	1/4	5.2731	85.0753
2237	3	1/4	1.9845	87.0598
2476	2	3/4	11.4720	98.5318
2630	2	1/4	6.0522	104.5840
2880	1	3/4	7.6250	112.2090
3027	1	1/4	3.2046	115.4136
3450	1		7.4025	122.8161

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

Cactus Drilling Company

Affidavit:

Before me, the undersigned authority, appeared KEN HEDRICK known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever

(Affiant's Signature)

Sworn and subscribed to in my presence on this the synday of

of Lea, State of New Mexico