Submit 5 Copies
Appropriate District Office
DISTRICT I
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DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 State of New Mexico
Energy, Minerals and Natural Resources Department

DEC 20 '90

RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

O. C. D. ARTESIA, OFFI**CE**

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	T	O TRAN	SPORT	OIL	AND NA	TURAL G	AS	7 83 7				
Denior Rordonux Potrol									Well API No. 30-015-21858			
dress								-013-210				
333. W. Hampden		ite 604	, Engl	ewoo				,				
eason(s) for Filing (Check proper box) lew Well ecompletion hange in Operator change of operator give name d address of previous operator		Gas 🗌 C	ry Gas condensate		Ef	fective Suite 2	Decembe					
DESCRIPTION OF WELL								,		•		
Asse Name Martin	iame Well No. Pool Name, Including					y Canyon		of Lease No. Federal or Fee		yana No.		
Contion Unit LetterK	2310	F	est From T	he	S Li	200 and	<u>0</u>	est From The	W	Line		
Section 20 Towns	nip 22S	R	ange	27E		IMPM, E	ddy		,	County		
II. DESIGNATION OF TRA	רצו '	or Condensal	•		Address (Gi	we address to war. Box 1188	. Houst	on TX 7	7251-118	88		
Name of Authorized Transporter of Cas None	inghead Gas	°	r Dry Gas		Address (Gi	w address to w	hich approve	d copy of this fo	rm is to be se	nt)		
f well produces oil or liquids, ive location of tanks.	Unit		wp. 225	Rge. 27E	ls gas actual	lly consected? No	Whee	, ?				
this production is commingled with the V. COMPLETION DATA	at from any other	<u> </u>					T-5	Plug Back	Sama Bas'u	Diff Res'v		
Designate Type of Completion	n - (X)	Oil Well	Gas W	Vell		Workower	Deepen	Piug Mack	Mile Kes v	J. Kerv		
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations ,	L							Depth Casin	g Shoe			
	TUBING, CASING AND					ING RECOR		SACKS CEMENT				
HOLE SIZE	CAS	CASING & TUBING SIZE				DEP IN SET			Post ID-3			
						·			the Up			
/. TEST DATA AND REQUINE WELL (Test must be after	EST FOR A	LLOWA	BLE		he savel to a	or exceed top all	la vable for th	us depth or he l	or full 24 hou	rs.)		
OLL WELL (Test must be after Date First New Oil Run To Tank	Date of Test		loga ou an	a musi	Producing N	Aethod (Flow, p.	ump, gas lift,	etc.)	<i>or just 24 nou</i>			
ength of Test	Tubing Pressure				Casing Pres	sure		Choke Size	Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF				
GAS WELL												
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate				
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFI I hereby certify that the rules and re	gulations of the (Dil Conserva	tion				NSERV			N		
Division have been complied with a is true and complete to the best of m	ny knowledge an	d belief.	_		Dat	e Approve	ed	DEC 2	7 1990			
Signature M. Post to	Yr far Son VP	Ulse.	\$ 0==		By_		MIKE WI					
Bruce M. Patter Printed Name 1.2-5-90					Title)	SUPERVI	SOR, DIST	RICT IT			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.