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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-76

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL *Bureau of Minerals*

OIL WELL ☒ GAS WELL ☐ DRY ☐ **RECEIVED**

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

AMOCO PRODUCTION COMPANY

3. Address of Operator

P.O. DRAWER A, LEVELLAND, TEXAS 79338

4. Location of Well

UNIT LETTER N LOCATED 330 FEET FROM THE SOUTH LINE AND 1650 FEET FROM

THE WEST LINE OF SEC. 7 TWP. 22-S RGE. 28-E NMPN

15. Date Spudded 12-17-76 16. Date T.D. Reached 12-24-76 17. Date Compl. (Ready to Prod.) 1-7-77 18. Elevations (DF, RKB, RT, GR, etc.) 3107.2 RDB 19. Elev. Casinghead —

20. Total Depth 3435 21. Plug Back T.D. 3430 22. If Multiple Compl., How Many — 23. Intervals Drilled By Surf. to TD Rotary Tools — Cable Tools —

24. Producing interval(s), of this completion — Top, Bottom, Name

3252'-68', 3272'-81' DELAWARE

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

DUAL LATEROLOG MICRO-SFL, Borehole COMPENSATED SONIC

27. Was Well Cored

YES - SIDEWALL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24*	400'	12 1/4"	275 SX - CIRCULATED	—
5 1/2"	14 - 15.5*	3430'	7 7/8"	700 SX - CIRCULATED	—

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3286'	

31. Perforation Record (Interval, size and number)

3252'-68', 3272'-81' w/ 2 JSFP

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3252'-68'	3000 gal 7% ACID
3272'-81'	

33. PRODUCTION

Date First Production <u>1-5-77</u>		Production Method (Flowing, gas lift, pumping — Size and type pump) <u>PUMPING</u>				Well Status (Prod. or Shut-in) <u>PRODUCING</u>	
Date of Test <u>1-7-77</u>	Hours Tested <u>24</u>	Choke Size <u>—</u>	Prod'n. For Test Period <u>—</u>	Oil — Bbl. <u>100</u>	Gas — MCF <u>TSTM</u>	Water — Bbl. <u>22</u>	Gas — Oil Ratio <u>TSTM</u>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate <u>—</u>	Oil — Bbl. <u>—</u>	Gas — MCF <u>—</u>	Water — Bbl. <u>—</u>	Oil Gravity — API (Corr.) <u>—</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

USED for FUEL

Test Witnessed By

35. List of Attachments

Logs per item No. 26 were sent w/ previous form C-105.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

04-AMOCO-ART

1-DIV

SIGNED Ray W. Cox

1-RE

2-BASS

1-MARATHON

TITLE Administrative Assistant

DATE 1-12-77

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2300</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>TOP DELAWARE SANDS 2400</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>TOP OLD INDIAN DRAW SANDS 3252</u>	Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>3252'</u> to <u>3281'</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>NONE ENCOUNTERED</u> to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400	400	Surface				
400	2300	1900	SALT w/ ANHYDRITE STRINGERS				
2300	2400	100	ANHYDRITE				
2400	3435	1035	DELAWARE SANDS				