

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
Revised 11-1-65

Oil Well No. 79336 Pool INDIAN County EDDY
Operator Mace Production Company Lessee DeWalle

Well Name OLD INDIAN DRAW Well No. 13 Location D 18 22 28 Date of Test 2-25-77 Type of Test (X) Scheduled Completion (X) Special

Well No.	Location	Date of Test	Choke Size	TBG. Press.	Daily Allowable	Length of Test Hours	Prod. During Test			Gas - Oil Ratio Cu.Ft./B
							Water Bbls.	Grav. Oil Bbls.	Gas M.C.F.	
13	D 18 22 28	2-25-77	60	25	68	24	1	-	72	757M
14	N 7 22 28	2-26-77	60	30	80	24	6	-	131	757M

RECEIVED

MAR 4 1977

O.C.G.
ARTESIA OFFICE

60 DAY TEST FOLLOWING COMPLETION

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located or more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 1.0.
Fracturing casing pressure in lieu of tubing pressure for any well producing through casing.
Keep original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 11 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Alta V. DeWalle (Signature)
STAFF ASSISTANT (SG)
3-3-77 (Date)

261- K-0000, ARTESIA
1- F-
1- A-