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Energy, Minerals and Natural Resources Department

RECEIVED

## OIL CONSERVATION DIVISION

State of New Mexico

DISTRICT II 20. Drawer DD, Artenia, NM 88210		Sar	nta Fe		ox 2088 exico 875	N4_2N88			JAN 22	'90		
<u>DISTRICT III</u> 000 Rio Brazos Rd., Aziec, NM 8741	0 BEOLI		·		LE AND		017	ATION	C. C.	D.		
•					AND NA			3	ARTESIA, C			
Person Amoco Production Con	mpany 🗸								<b>API No.</b> -015-21	901		
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P.O. Box 3092 Ho	ouston, T	X 772	53		Oti	et (Please a	malais			<del></del>		
ew Well		Change in 1		er of:		(		,				
accomplation hange in Operator	Oil Casinghead	_	Dry Gas Condens		Effe	ctive 2	-1-9	90				
change of operator give name d address of previous operator								<del></del>				
DESCRIPTION OF WELL	I. AND I FA	CF.										
Old Indian Draw Unit	Ī	Well No.			le Formation				of Lease		Le	ass No.
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Section 7 Towns	hin 22	- C		28-E		N/08/	Edo					
	<u> k</u>		Range			MPM,	Buc			· · · · · · · · · · · · · · · · · · ·		County
. DESIGNATION OF TRA me of Authorized Transporter of Oil		or Condens		NATU		u aridoses tr	a metrico	h an-	d copy of this		- <b>b</b>	
Pride Pipeline Compa	any				P.O. Bo			ilene		9604	0 04 340	ur)
ame of Authorized Transporter of Cas	inghead Gas		or Dry Gas		Address (Give address to which ap			approve	copy of this	form is u	o be see	1)
well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	is gas actuali	y connected	1?	When	1 ?	<del></del>		
a location of traits.		18	22	28	No			_i		· ···		
nis production is commingled with the COMPLETION DATA	at from any other	t jeans of b	ool, give	commingi	ing order sum	ber:						
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te Soudded		i										
openion	Date Compl.	Ready to I	Prod.		Total Depth	l	i_		P.B.T.D.			<u> </u>
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evations (DF, RKB, RT, GR, etc.)	Name of Pro				Total Depth Top Oil/Gas	Pay			P.B.T.D.  Tubing De	pth		<u> </u>
evations (DF, RKB, RT, GR, etc.)	*					Pay			<del>,</del>	• 		
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rvations (DF, RKB, RT, GR, etc.)  forations  HOLE SIZE	Name of Pro	JBING, C	MALION  CASING  BING SIZ		Top Oil/Gas	NG RECO			Depth Case	SACKS	n-:	3
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TEST DATA AND REQUE L WELL (Test must be after to First New Oil Rua To Tank	Name of Pro TI CAS  CAS  EST FOR AI recovery of total Date of Test  Tubing Press	JBING, (ING & TUE	CASING SIZEBLE	and must	Top Oil/Gas CEMENTI the equal to or Producing Ma	NG RECO DEPTH S  exceed top ethod (Flow)	ET		Depth Case	SACKS  SACKS  Jay 11  for full 2	90 T. F	BER
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ICTIONS: This form is to be filed in compliance with Rule 1104

sst for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance inic 111.

tions of this form must be filled out for allowable on new and recompleted wells.

tonly Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes