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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
DEC 8 9 1976

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

O. C. C.
ARTESIA, OFFICE

1a. TYPE OF WELL				7. Unit Agreement Name											
b. TYPE OF COMPLETION				8. Farm or Lease Name											
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ OIL WELL ☐ GAS WELL ☒ DRY ☒ OTHER ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ P&A				McCoy											
2. Name of Operator				9. Well No.											
FEATHERSTONE DEVELOPMENT CORPORATION ✓				1											
3. Address of Operator				10. Field and Pool, or Wildcat											
1717 West Second Street, Roswell, NM 88201				UND. CARLSBAD MORROW											
4. Location of Well				12. County											
UNIT LETTER <u>A</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>835</u> FEET FROM <u>East</u> LINE OF SEC. <u>22</u> TWP. <u>23</u> S. RGE. <u>26</u> E NMPM				Eddy											
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead							
9-28-76		11-24-76		P&A 11-26-76		3298' GR.									
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools Cable Tools							
11,954'						Rotary									
24. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made							
								No.							
26. Type Electric and Other Logs Run								27. Was Well Cored							
Densilog Neutron - Dual Laterlog Dresser Atlas								No.							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13 3/8"		48#		608'		17"		400 sx - circulated		None					
8 5/8"		32#		5246'		12 3/4"		1100 sx - top cement 1780'		1494'					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)							
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By					
35. List of Attachments															
Densilog Neutron, Dual Laterlog, Deviation Survey, List results DST's.															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
FEATHERSTONE DEVELOPMENT CORPORATION															
SIGNED <u>Charles W. Hicks</u>				TITLE <u>Vice President</u>				DATE <u>12-7-76</u>							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anyh	T. Canyon	9,910'	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	10,250'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	10,920'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	11,910'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee		T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T. T.
T. Blinberry	T. Gr. Wash		T. Morrison	T. T.
T. Tubb	T. Granite		T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	1,900'	T. Entrada	T. T.
T. Abo	T. Bone Springs	5,240'	T. Wingate	T. T.
T. Wolfcamp		8,885'	T. Chinle	T. T.
T. Penn.			T. Permian	T. T.
T. Cisco (Bough C)			T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1900	5240	3340	Delaware				
5240	8885	3645	Bone Spring				
8885	9910	1025	Wolfcamp				
9910	10250	340	Canyon				
10250	10920	670	Strawn				
10920	11910	990	Atoka				