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NEW MEXICO OIL CONSERVATION COMMISSION
DEC 8 1976

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. B.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Dry Hole</u> Plug and Abandon		7. Unit Agreement Name
2. Name of Operator FEATHERSTONE DEVELOPMENT CORPORATION		8. Farm or Lease Name McCoy
3. Address of Operator 1717 West Second Street, Roswell, New Mexico 88201		9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>835</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>23 S.</u> RANGE <u>26 E.</u> NMPM.		10. Field and Pool, or Wildcat UND. CARLSBAD MORROW
15. Elevation (Show whether DF, RT, GR, etc.) 3298'		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-28-76 Spud 17" hole.
9-30-76 Ran 608' 13 3/8" surface casing. Circulated cement (400 sacks).
10-15-76 Ran 5250' 8 5/8" intermediate. Cemented w/1100 sacks, calculated top cement 1780'.
11-24-76 TD 11,954'. Ran logs and plugged and abandoned as follows:
100' cement plug 35 sacks 11,460' - 11,360' Morrow.
100' cement plug 35 sacks 10,300' - 10,200' Strawn.
100' cement plug 35 sacks 10,032' - 9,932' Canyon.
100' cement plug 35 sacks 8,930' - 8,830' Wolfcamp.
100' cement plug 35 sacks 6,500' - 6,400' Bonesprings
100' cement plug 35 sacks 5,300' - 5,200' Bottom 8 5/8"
Shot 8 5/8" at 1,494' and pulled.
100' cement plug 57 sacks 1,544' - 1,444' 8 5/8" stub.
100' cement plug 80 sacks 658' - 558' Bottom 13 3/8"
Will set 4 1/2" marker 4' above surface and cement with 15 sacks.
As soon as pits are filled and location leveled, you will be advised.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

FEATHERSTONE DEVELOPMENT CORPORATION

SIGNED <u>Charles W. Hicks</u>	TITLE <u>Vice President</u>	DATE <u>12-7-76</u>
APPROVED BY <u>[Signature]</u>		TITLE <u>OIL AND GAS INSPECTOR</u>
CONDITIONS OF APPROVAL, IF ANY:		DATE <u>AUG 19 1977</u>