

DISTRIBUTION	3	
SANTA FE	1	
FILE	1	✓
U.S.G.S.		
LAND OFFICE		
OPERATOR	1	

W MEXICO OIL CONSERVATION COMMISS

Supersedes Old
C-102 and C-101
Effective 1-1-65

RECEIVED

JUL 19 1979

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

O. G. C.

ARTESIA, OFFICE

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Dry Hole
2. Name of Operator BELCO PETROLEUM CORPORATION ✓
3. Address of Operator 10,000 Old Katy Road, Suite 100, Houston, Texas 77055
4. Location of Well UNIT LETTER <u>C</u> <u>1650</u> FEET FROM THE <u>west</u> LINE AND <u>-990</u> FEET FROM THE <u>north</u> LINE, SECTION <u>20</u> TOWNSHIP <u>22S</u> RANGE <u>27E</u> N14PM.
15. Elevation (Show whether DF, RT, GR, etc.) <u>3128.2 GR</u>

5a. Indicate Type of Lease State <input type="checkbox"/> Lee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Form of Lease Name Martin Com
9. Well No. 4
10. Field and Pool, or Wildcat S. Carlsbad (Cherry Canyon)
12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-7-79 5-1/2" Casing was set to 3400' on 3-1-77, well planned as a water injection well.
The 5-1/2" casing was perforated with 4 holes at 477'; 150 sacks Class H was displaced through the perforations to 276'; Cement circulated. Well P&A on this date.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lee G. Nering TITLE Administrative Geologist DATE July 17, 1979
APPROVED BY Mike S. Stubbins TITLE OIL AND GAS INSPECTOR DATE JUL 23 1979
CONDITIONS OF APPROVAL, IF ANY: