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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
MAR 7 1977
O. C. C.
ARTESIA, OFFICE

Form C-101
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

6. Indicate Type of Lease
 Lease ☐ Free ☒ **XX**
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER **TEMPORARILY ABANDONED WELL**

2. Name of Operator
BELCO PETROLEUM CORPORATION ✓

3. Address of Operator
10,000 Old Katy Road - Suite #100, Houston, Texas 77055

4. Location of Well
 UNIT LETTER **C** **1650** FEET FROM THE **west** LINE AND **990** FEET FROM
 THE **north** LINE, SECTION **20** TOWNSHIP **22-S** RANGE **27-E** NEARBY.

7. Unit Agreement Name

8. Owner or Lease Name
Martin Com.

9. Well No.
4

10. Field and Pool, or Wildcat
S. Carlsbad Cherry Canyon

12. County
Eddy

15. Elevation (Show whether DF, RT, GR, etc.)
3128.2 Gr

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER TEMPORARY ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/26/77 Drilled to 3240'; cut core #1 from 3240-90'; cut 50'; rec 50'; resumed formation drilling w/7-7/8" rock bit.

2/28/77 Drilled to 3350' ran Acoustic-Velocity & Forxo-Guard logs; ran DST #1 3295-3350'; rec. 2762' water; resumed formation drilling to TD of 3400'.

3/1/77 Ran & set 82 jnts 5½" 17# J-55 ST&C csg @ 3400'; cmt'd w/550 sx Lite weight w/5# Gilsonite/sx + 8# salt/sx, tailed in w/200 sx Class "C" 50/50 pos mix + 2% gel + 8# salt/sx. Plug down 1:30 p.m.; good circ throughout; ran temp survey; top of cmt @ 1350'; released rig; plan to apply & utilize well for water injection purposes.

POSTED
 ID-2
 TA
 3-11-77

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Lee J. Nering* TITLE Administrative Geologist DATE 3/2/77

APPROVED BY *W. A. Gressett* TITLE SUPERVISOR, DISTRICT DATE MAR 1 0 1977

CONDITIONS OF APPROVAL, IF ANY:
Expires 3-1-78