

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 508
SANTA FE, NEW MEXICO 87501

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SEP 06 1984

O. C. D.

ARTESIA, OFFICE

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Old Indian Draw Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 19
4. Location of well UNIT LETTER <u>K</u> <u>1657</u> FEET FROM THE <u>South</u> LINE AND <u>1750</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>22-S</u> RANGE <u>28-E</u> NMPM.	10. Field and Pool, or Wildcat Und. Indian Draw Delawar
15. Elevation (Show whether DF, RT, GR, etc.) 3092.3' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <u>convert to injection</u> <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to convert well to injection in accordance with NMOCD Order No. WFX-520 as follows:

MISU. Pull rods, pump and tubing. RIH with injection packer and acid in one-foot intervals 3331'-3332', 3327'-3328', 3321'-3322', 3316'-3317', 3311'-3312', 3273'-3274', 3268'-3269' and 3263'-3264' with 100 gals 15% NE HCL with additives. Pull up packer to 3220', fish RFC valve and fluid plug and flush with 20 bbls 2% KCL. Release packer and POOH. Set packer at 3160'. Run Gr/Temp survey 3500'-3100'. Frac down tubing with 10000 gals 2% KCL and 40000# sand. Run after treatment survey 3500'-3100'. Release packer and POH. RIH with injection packer and tubing. Set packer at 3150'. MOSU and commence injection.

0+5-NMOCD,A 1-J. R. Barnett, HOU 21.156 1-F. J. Nash, HOU Rm. 4.206 1-BFC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bonita Coble TITLE Administrative Analyst DATE 9-4-84
Original Signed By
Leslie A. Clements
Supervisor District # 1

APPROVED BY _____ DATE SEP 10 1984

CONDITIONS OF APPROVAL, IF ANY: