

GAS-OIL RATIO TESTS

Operator		County																	
Amoco Production Company		Eddy																	
Address		TYPE OF TEST - (X)		SCHEDULED		COMPLETION		SPECIAL											
LEASE NAME		WELL NO.		LOCATION		DATE OF TEST		CHOKE SIZE		T.B.G. PRESS.		DAILY ALLOWABLE		LENGTH OF TEST HOURS		PROD. DURING TEST		GAS - OIL RATIO	
Old Indian Draw	9	P	18	22	28	12/18/85	P	37	24	90	43	0	—	—	—	—	—	—	—
" "	13	D	18	22	28	12/26/85	P	37	24	1	43	0	—	—	—	—	—	—	—
" "	14	N	7	22	28	12/18/85	P	77	24	3	84	0	—	—	—	—	—	—	—
" "	22	L	18	22	28	12/7/85	P	20	24	3	58	0	—	—	—	—	—	—	—

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* Request Allowable Increase.

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.63.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Well original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 331 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

James E. Smith
(Signature)
Administrative Analyst
(Title)
1/28/86