

THIS INFORMATION  
WAS FURNISHED BY  
LAND OFFICE  
U.S.G.S.  
LAND OFFICE  
TRANSPORTER  
OIL  
GAS  
OPERATOR  
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104  
Supersedes O-104 C-104 and C-1  
Effective 1-1-65

RECEIVED

AUG 22 1977

Operator  
Gulf Oil Corporation  
Address  
P. O. Box 670, Hobbs, NM 88240  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
New well

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE  
Lease Name  
Estill AD Federal  
Well No.  
1  
Pool Name, including Formation  
White City Penn  
Kind of Lease  
State, Federal or Fee  
Fed  
Lease No.  
LC065347  
Location  
Unit Letter  
J  
Feet From The  
1650  
South  
Line and  
1650  
Feet From The  
East  
Line of Section  
19  
Township  
24-S  
Range  
26-E  
NMPM,  
Eddy  
County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☐  
Address (Give address to which approved copy of this form is to be sent)  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒  
Box 2088, Roswell, NM 88210  
If well produces oil or liquids, give location of tanks.  
Unit  
Sec.  
Twp.  
Rge.  
Is gas actually connected?  
No yes  
When  
8-22-77

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA  
Designate Type of Completion - (X)  
Oil Well  
Gas Well  
New Well  
Workover  
Deepen  
Plug Back  
Sore Res't  
Unit. Res't  
Date Spudded  
4-13-77  
Date Compl. Ready to Prod.  
6-28-77  
Total Depth  
11,600'  
P.B.T.D.  
11,556'  
Elevations (DF, RKB, RT, GR, etc.)  
3436' GL  
Name of Producing Formation  
White City Penn  
Top Oil/Gas Pay  
11,431  
Tubing Depth  
11,445'  
Perforations  
11,431'-11,444'  
Depth Casing Shoe  
11,600'  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE  
14 3/4"  
9 1/2"  
6 1/2"  
CASING & TUBING SIZE  
10 3/4"  
7 5/8"  
5" liner  
DEPTH SET  
1900'  
8421'  
11,600'\*  
\*top of liner at 8112'  
SACKS CEMENT  
1200 sacks, circ  
700 sacks, TSITC 4100  
400 sacks, circ to top of liner

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks  
Date of Test  
Producing Method (Flow, pump, gas lift, etc.)  
Length of Test  
Tubing Pressure  
Casing Pressure  
Choke Size  
Actual Prod. During Test  
Oil-Bbls.  
Water-Bbls.  
Gas-MCF

GAS WELL  
Actual Prod. Test-MCF/D  
5200  
Length of Test  
24 hrs  
Bbls. Condensate/MMCF  
0  
Testing Method (flow, back pr.)  
backpressure  
Tubing Pressure (shut-in) Flow  
2850  
Casing Pressure (shut-in)  
-  
Choke Size  
20/64"

CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Area Engineer  
8-19-77  
OIL CONSERVATION COMMISSION  
APPROVED  
AUG 29 1977  
BY  
W.A. Gussert  
TITLE  
SUPERVISOR, DISTRICT II  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated logs taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for all wells on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.