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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUL 11 1977

O.C.C.

ARTESIA, OFFICE

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____		5a. Indicate Type of Lease State <input type="checkbox"/> Free <input checked="" type="checkbox"/>	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		7. Unit Agreement Name	
2. Name of Operator Mesa Petroleum Co		8. Farm or Lease Name Smith Fed Com	
3. Address of Operator 1000 Vaughn Building, Midland, Texas 79701		9. Well No. 1	
4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>1700</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM <u>West</u> LINE OF SEC. <u>23</u> TWP. <u>24S</u> RGE. <u>26E</u> NMPM		10. Field and Pool, o. Wildcat Undesignated	
15. Date Spudded 5-11-77		16. Date T.D. Reached 6-27-77	
17. Date Compl. (Ready to Prod.) P + A 6-29-77		18. Elevations (DF, RKB, RT, GR, etc.) 3270 GR	
19. Elev. Casinghead 3270		12. County Eddy	
20. Total Depth 11,859'		21. Plug Back T.D.	
22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools A11	
24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run DLL-RXO, F.D.C.-DNL-GR		27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8	48	373	17 1/2
8-5/8	24-32	5500	12 1/4
CEMENTING RECORD		AMOUNT PULLED	
425 sx Class C - 2% cc		None	
975 sx HLW + 300 sx Class C		None	
+ 200 sx			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
			Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Pressure	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments C-103, DST Summary			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>W. Harrison</u>		TITLE <u>Agent</u> DATE <u>7-8-77</u>	

XC: JLF, JWH, MEC, 5 NMOCC, RHN, FILE