

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUP. DATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM 06808

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐ ACCEPTED FOR RECORD
ROGER A. CHAPMAN

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

PERRY R. BASS

3. ADDRESS OF OPERATOR

Box 2760, MIDLAND, TX 79702

U.S. GEOLOGICAL SURVEY

ROSWELL, NEW MEXICO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1450' FNL + 1830' FBL OF SECTION - UNIT LETTER G.

At top prod. interval reported below

At total depth

7. UNIT AGREEMENT NAME

JAMES RANCH UNIT

8. FARM OR LEASE NAME

JAMES RANCH UNIT

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 21, T22S, R30E

12. COUNTY OR PARISH

EDDY

13. STATE

N. Mex.

15. DATE SPUDDED

9-4-80

16. DATE T.D. REACHED

11-3-80

17. DATE COMPL. (Ready to prod.)

1-14-81

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3161.8' GL 3180.3' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

14,200'

21. PLUG, BACK T.D., MD & TVD

14,110'

22. IF MULTIPLE COMPL., HOW MANY*

SINGLE RECEIVED

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

12,665'—12,672' A TO KA.

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL-M-SFL, CN-FD

MAY 25 1981

RECEIVED
MAY 21 1981
OIL & GAS
GEOLOGICAL SURVEY

28. CASING RECORD (Report all pipe, open hole)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	534.42'	17 1/2"	1000 CLASS "C"	NONE
9 5/8"	36#	3726.59'	12 1/4"	1725 LITE + 250 CLASS "C"	NONE
5 1/2"	17#	14155.33'	8 3/4"	435 LITE + 895 CLASS "H"	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
NONE				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	12,436.02'	12,422.60'

31. PERFORATION RECORD (Interval, size and number)

12,665—12,672' w/1 JEPF - JRC
SSB II. EIGHT HOLES.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12,665—12,672'	2000 GALS 7 1/2% MS + 24 BALLS.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI-WORK		FLOWING					SHUT IN	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
JAN. 1, 1981	4	VAR.	→	0	480	22.5	—	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
5250/1150	PACKER	→	0	APG 51093	135	—		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TO BE SOLD.

TEST WITNESSED BY

DAVIS SERVICES, INC.

35. LIST OF ATTACHMENTS

TWO (2) EACH LOGS AS ABOVE.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. B. D. N. V. J. V.

TITLE

Sr. Prod. Clerk

DATE

May 4, 1981

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions. Consult local State

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments, **Items 22 and 24:** If this well is completed for separate recordings, indicate the

21 and 24. If tanks were inspected for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on form adequately identified

item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cement.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

3180' KB

WELL NAME AND NUMB James Ranch Unit No. 12LOCATION 1450' FNL, 1830' FEL, Section 21, T22S, R30E
(Give Unit, Section, Township and Range)OPERATOR Perry R. BassDRILLING CONTRACTOR Quarles Drilling Corp.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation test and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
1-1/4 @ 190'	5 @ 2894'	3-1/4 @ 4716'
2 @ 540'	4 @ 3006'	3 @ 4810'
1 @ 652'	4 @ 3021'	3 @ 4900'
1 @ 785'	3-3/4 @ 3240'	2-3/4 @ 5056'
1-1/4 @ 1028'	3-3/4 @ 3520'	2-3/4 @ 5149'
1-3/4 @ 1210'	3-1/4 @ 3729'	2-3/4 @ 5629'
1-1/2 @ 1395'	4 @ 3784'	1-1/2 @ 6120'
1-1/4 @ 1595'	3-3/4 @ 3846'	1-1/2 @ 6390'
MR @ 1777'	4 @ 3935'	1 @ 6777'
1-1/2 @ 1808'	4 @ 4062'	3/4 @ 7015'
1 @ 1924'	3-1/2 @ 4287'	3/4 @ 7034'
1 @ 2111'	3-1/4 @ 4312'	1 @ 7500'
3/4 @ 2138'	3-1/4 @ 4404'	2 @ 8000'
MR @ 2391'	3 @ 4500'	1-3/4 @ 8134'
1 @ 2422'	3 @ 4592'	1 @ 8620'

Drilling Contractor Quarles Drilling CorporationBy Donald B. QuarlesSubscribed and sworn to before me this 13th day of May, 19 81Angie Sims
Notary PublicMy Commision Expires: 9-7-82Julisa
CountyOK
State

WELL NAME AND NUMBER James Ranch Unit No. 12 RECEIVED
LOCATION 1450' FNL, 1830' FEL, Section 21, T22S, R30E
(Give Unit, Section, Township and Range) MAY 19 1981
OPERATOR Perry R. Bass
DRILLING CONTRACTOR Quarles Drilling Corp. APPROX. COST

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation test and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
<u>1-1/4 @ 9121'</u>	<u> </u>	<u> </u>
<u>1 @ 9620'</u>	<u> </u>	<u> </u>
<u>1 @ 10089'</u>	<u> </u>	<u> </u>
<u>1-1/4 @ 10670'</u>	<u> </u>	<u> </u>
<u>1 @ 11110'</u>	<u> </u>	<u> </u>
<u>1 @ 11670'</u>	<u> </u>	<u> </u>
<u>1-1/2 @ 12129'</u>	<u> </u>	<u> </u>
<u>1-1/4 @ 12543'</u>	<u> </u>	<u> </u>
<u>1-1/4 @ 12984'</u>	<u> </u>	<u> </u>
<u>2 @ 13370'</u>	<u> </u>	<u> </u>
<u>1 @ 13631'</u>	<u> </u>	<u> </u>
<u>1 @ 13865'</u>	<u> </u>	<u> </u>
<u>3/4 @ 14190'</u>	<u> </u>	<u> </u>
<u>3/4 @ 14200' TD</u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>

Drilling Contractor Quarles Drilling Corporation

By Donald B. Quarles

Subscribed and sworn to before me this 13th day of May, 19 81

Angie Sims
Notary Public

My Commision Expires: 9-7-82

Julesa OK
County State