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Form C-105
Revised 11-1-68

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

Bureau of Mines

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
								DIFF. RESVR. ☐	

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SEP 22 1977

O. C. C.
ARTESIA, OFFICE

7. Unit Agreement Name
8. Farm or Lease Name
Belcher 7
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat Cherry Canyon

2. Name of Operator	HNG Oil Company
3. Address of Operator	P. O. Box 2267, Midland, Texas 79702

4. Location of Well	UNIT LETTER A LOCATED 330 FEET FROM THE North LINE AND 550 FEET FROM East
THE LINE OF SEC. 7 TWP. 24-S RGE. 28-E	

11. County	Eddy
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15. Date Spudded	6-11-77	16. Date T.D. Reached	6-16-77	17. Date Compl. (Ready to Prod.)	PA 9-12-77	18. Elevations (DF, RKB, RT, GR, etc.)	GR-3064	19. Elev. Casinghead
20. Total Depth	3700'	21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools 0-3700'	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made
								No
26. Type Electric and Other Logs Run								27. Was Well Cored
*BHC-Sonic, CNL-FDC-GR, HDT, DLL								No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	422	12-1/4"	225 sx Class "C" - Circ.	None
4-1/2"	10.5	3700	7-7/8"	630 sx. Class "C" - Circ.	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3306-10	(4 holes, .60")	3226-30	(4 holes, .60")	3306-3344	20,000 ggfw, 20,000 # sand
3340-44	" "	2964-69	" "	3050-3230	40,000 ggfw, 32,000 # sand
3050-54	" "			3226-3230	10,000 ggfw, 8,000 # sand
3106-10	" "			2964-2969	10,000 ggfw, 8,000 # sand
3146-50	" "				

33. PRODUCTION		Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prodn. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE	Ouida Roach	TITLE	Production Clerk	DATE	9/21/77
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