DISTRIBUTION SANTA FE	NEW	NEW MEXICO OIL CONSERVATION COMMISSION			30-015-22192 Form C-101 Revised 1-1-65		
U.S.G.S. 2		JUL 1 1977				SA. Indicate Type of Lease STATE FEE X .5. State Oil & Gas Lease No.	
APPLICATIO	N FOR PERMIT TO	ARIES	IA, OFFICE				
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. Type of Work					7. Unit Agreement Name		
b. Type of Well OIL X		DEEPEN			8, Farm or Lease Name		
OIL GAS WELL OTHER SINGLE MULTIPLE 2. Name of Operator					Fore	hand	
Husky Oil Company 3. Address of Operator					3		
600 So. Cherry St., Denver, CO 80222						d Pool, or Wildcat	
4. Location of Well	ER J LOC	ATED 1980 F	EET FROM THE SOUT	h LINE		Ranch Delaw	
					2. County Eddy		
		//////////////////////////////////////	1	9A. Formation	į	20. Rotary or C.T.	
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond 2	1B. Drilling Contractor	Delawa:	re 22. Approx.	rotary Date Work will start	
3129 ground	state currer	it	W.E.K. Dril			1, 1977	
·	Р.	ROPOSED CASING AND	CEMENT PROGRAM		4		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT				EST. TOP	
7-7/8"	4½"	24.0 11.6	450	cir to s	surf.	surface 3050'	
				200		3030	
Drill 12½" hole to surface, nippl Run logs and evaluations.	te up and tes aluate well. the well is n	Run and cem	ill 7-7/8" ho ent <u>†</u> 4000' of l based on lo	ole to T. 4½" cas	.D. at Sing i	±4000'.	
				F ∩R	ING CO	, UMESS MMENCE D /	
IN ABOVE SPACE DESCRIBE PROTIVE ZONE, GIVE BLOWOUT PREVENTE	OPOSED PROGRAM: IF P	PROPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE DATA ON			AND PROPOSED NEW PRODUC-	
I hereby certify that the information	n above is true and comp	lete to the best of my kn	owledge and belief.				
Signed CALU	Valter	TitleDrillin	ng Engineer	Date	6/29	/77	
(This space for S	Gressett	TITLE SUPERV	sor, district h	DAT	JUL	1 1977	
Ceme Base Sel 1	ent must be circula	ited to					

NE JEXICO OIL CONSERVATION COMMISSE WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes G-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Well No. Forehand Operator 3 HUSKY OIL COMPANY Range Section Township Unit Letter Eddy 27 E. 23 S. 15 Actual Footage Location of Well: East 1980 South 1980 line and feet_from the feet from the line Ground Level Elev. Producing Formation Dedicated Acreage: Delaware 3129 1. Outline the acresses acressed to the Subject well by colored pencil or hachure marks on the plat below. 2. If more than one least 2 dedigged to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease Godfferent ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation All same lease If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Drilling Engineer Position Husky Oil Company Company June 15, 1977 Date I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or 1980 is true and correct to the best of my knowledge and belief. Date Surveyed May 17, 1977 Registered Professional Engineer and/or Land Surveyor 3640

1500

1000

50Q

330

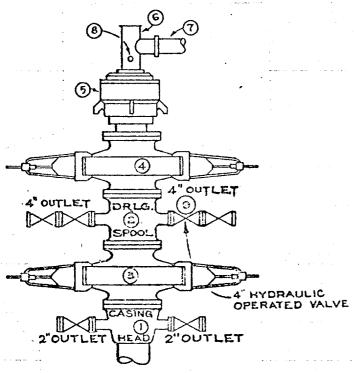
660

1320 1650

2310

BIOWOUT PREVENIER REQUIRMENTS FOR 3000 L6 SERVICE

MINIMUM BOP FOR 3 M



3M OR 5M-RSRA

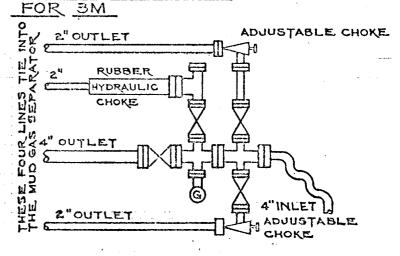
TEST:

AFTER NIPPLING UP ON SUFFACE PIPE BUT BEFORE PRILING OUT THE CEMENT PLUG THE B.O.P'S SHALL BE TESTED TO THE RATED WORKING PRESSURE

FREQUENCY:

THE BOP'S SHAIL BE CYCLED CLOSED AND OPEN EVERY TIME & TRIP IS MADE.

MINIMUM CHOKE MANIFOLD



LEGEND

- (G) PRESSURE GAUGE
- () CASING HEAD W/2-2 OUTLETS
- (2) DRILLING SPOOL W/2 FLGD. OUTLETS
- (3) RAM TYPE BOP W/PIPE RAMS
- (4) RAM TYPE BOP W/BLIND RAMS
- (5) HYDRIL BOP (ANNULAR TYPE)
- (6) BELL NIPPLE
- (7)"FLOWLINE MINIMUM SIZE 8"L.P.
- (8) 2" FILL UP LINE AT RIGHT ANGLE TO FLOW LINE (7)
- (9) HYDRAULICALLY OPERATED VALVE



JOE D. RAMEY

OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO P. O. DRAWER DD - ARTESIA

88210

LAND COMMISSIONER
PHIL R. LUCERO



STATE GEOLOGIST EMERY C. ARNOLD

June 22, 1977

Husky Oil Company 600 South Cherry Street Denver, CO 80222

> Re: Forehand #3-J, 15-23-27 Eddy County, New Mexico

Gentlemen:

We are returning the enclosed Form C-101 on the subject well for corrections.

The well number should be #3, the pool name is undesignated Forehand Ranch Delaware and the production casing must be cemented at least back to the base of the salt section.

If you have any questions concerning this matter please feel free to call.

Sincerely yours,

W. A. Gressett Supervisor, District II

WAG:jw Enclosures