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Form O-105
Revised 11-66

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

AUG 23 1978

1. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. State Oil & Gas Lease No.

12. TYPE OF WELL	DIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> O.C.C.
b. TYPE OF COMPLETION	NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
			DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>

3. Lease Agreement Name	---
4. Name of Lessee	Forehand

2. Name of Operator	Husky Oil Company of Delaware
3. Address of Operator	600 So. Cherry St., Denver, CO 80222

5. Well No.	3
10. Field and Pool, or Wildcat	Forehand Ranch

4. Location of Well	UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM
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11. County	Delaware
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15. Date Spudded	8/29/77	16. Date T.D. Reached	9/8/77	17. Date Compl. (Ready to Prod.)	10/21/77	18. Elevations (DF, RKB, RT, GR, etc.)	3142 KB	19. Elev. Casinghead	3129 GR
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20. Total Depth	4000 KB	21. Plug Back T.D.	3994 KB	22. If Multiple Compl., How Many	---	23. Intervals Drilled By	Rotary Tools	Cable Tools	All	None
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24. Producing Interval(s), of this completion - Top, Bottom, Name	Delaware 3146-3974'
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25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	CNL, FDC, DLL, BHC, CBL
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27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	32#	464 KB	12 1/2"	275sx Class C w/2% Cacl	---
5 1/2"	17#	3994 KB	7-7/8"	1st stg: 310sx Howco Lite w/200sx Class H. 2nd stg: 550sx Howco Lite w/100sx Class C, DV tool @ 2007'	

29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT

30. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2-7/8"	3124'	---

31. Perforation Record (Interval, size and number)	4" csg gun, 4 SPF: 3146-48, 3180-3202, 3232-40, 3332-40, 3422-30, 3726-40, 3750-64, 3786-3802, 3820-30, 3840-44, 3900-04, 3910-16, 3954-66, 3970-74.
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3954-74	1600 gals 7 1/2% HCL
3840-44	400 gals 7 1/2% HCL
3788-3830	2600 gals 7 1/2% HCL
3726-3764	2800 gals 7 1/2% HCL (over)

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
10/23/77	Pumping 2 X 1 1/4 X 12 X 16				Producing		
Date of Test	Hours Tested	Choke Size	Prodn. Per Test Period	Oil - BBL.	Gas - MCF	Water - BBL.	Gas - Oil Ratio
11/4/77	24	---	35	35	---	95	---
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL.	Gas - MCF	Water - BBL.	Oil Gravity - API (Corr.)	
---	---	35	35	---	95	---	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

5. List of Attachments	Logs previously submitted.
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6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED A. L. Rice TITLE Senior Engineer DATE 8/17/78