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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

AUG 26 1977

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER <u>O.C.C.</u>		5a. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER		ARTESIA, OFFICE		5. State Oil & Gas Lease No.	
2. Name of Operator Orla Petro, Inc.				7. Unit Agreement Name	
3. Address of Operator Box 953, Midland, Texas 79702				8. Farm or Lease Name Pardue	
4. Location of Well UNIT LETTER <u>B</u> LOCATED <u>660</u> FEET FROM THE <u>N</u> LINE AND <u>1900</u> FEET FROM <u>E</u> LINE OF SEC. <u>6</u> TWP. <u>23S</u> RGE. <u>28E</u> NMPM				9. Well No. 1	
				10. Field and Pool, or Wildcat Wildcat	
				12. County Eddy	
15. Date Spudded 7-21-77		16. Date T.D. Reached 8-1-77		17. Date Compl. (Ready to Prod.) 8-24-77	
				18. Elevations (DF, RKB, RT, GR, etc.) 3036 GL	
				19. Elev. Casinghead 3036	
20. Total Depth 4099		21. Plug Back T.D. 2600		22. If Multiple Compl., How Many XX	
24. Producing Interval(s), of this completion - Top, Bottom, Name Delaware 2466-2474				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run GR-Sonic, Dual Laterolog				27. Was Well Cored yes	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	375	12"	275 sx (cement circulated)	
4 1/2"	9.5	3445	7 7/8"	330 sx	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
					none
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8"	2470	none			
31. Perforation Record (Interval, size and number) 2466-2474 8 .41 inch holes			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			2466-2474 3000 oil - 3000# sand (gal)		
33. PRODUCTION					
Date First Production 8-24-77		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in)
Date of Test 8-22-77	Hours Tested 24	Choke Size None	Prod'n. For Test Period 38	Oil - Bbl. TSTM	Gas - MCF 50
Flow Tubing Press. 20	Casing Pressure 20	Calculated 24-Hour Rate 38	Oil - Bbl. TSTM	Gas - MCF 50	Water - Bbl. 41
34. Disposition of Gas (Sold, used for fuel, vented, etc.) All gas produced used for fuel.					Test Witnessed By
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
TITLE Petroleum Engineer				DATE 8-24-77	

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the date of completion of any work which has been deemed well. It shall be accompanied by any copy of all other maps and publications kept on file and in the well and in a manner which will be clearly indicated in the report. All duplicate logs shall be immediately placed in the care of the district office. The report shall be filed in duplicate except on state land, where six copies are required. See Rule 1105. 21

Northwestern New Mexico

_____ J. Penn. 11

T. Anhy	210	T. Canyon	Ojo Alamo	T. Penn. "B"
T. Salt	380	T. Strawn	Kirtland-Fruitland	T. Penn. "C"
B. Salt	2135	T. Atoka	Pictured Cliffs	T. Penn. "D"
T. Mass. Delaware 2380	T. Miss	T. Cliff House	Leadville	T. Madison
T. 7 Rivers	T. Devonian	T. Menefee		T. Elbert
T. Queen	T. Silurian	T. Point Lookout		T. McCracken
T. Grayburg	T. Montoya	T. Mancos		T. Simpson
T. San Andres	T. McKee	Base Greenhorn	Granite	T. Morison
T. Paddock	T. Ellenburger	Dakota		T. Todillo
T. Blinebry	T. Gr. Wash	Entrada		T. Wingate
T. Tubb	T. Granite	Bone Springs		T. Chinle
T. Drinkard	T. Delaware Sand			T. Permian
T. Abo				T. Penn. "A"
T. Wolfcamp				
T. Penn.				
T. Cisco (Bough C)				

Formation

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