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NEW MEXICO CONSERVATION COMMISSION

JUL 12 1977

O. C. C.
ARTESIA, OFFICE

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Parr
2. Name of Operator JM Huber Corporation		9. Well No. 1
3. Address of Operator 1900 Wilco Building Midland, Texas 70701		10. Field and Pool, or Wildcat Carlsbad Dela. South
4. Location of Well UNIT LETTER P LOCATED 990' FEET FROM THE South LINE AND 990 FEET FROM THE East LINE OF SEC. 15 TWP. 23S RGE. 26E NMPM		12. County Eddy
19. Proposed Depth 3000'		19A. Formation Deleware
20. Rotary or C.T. Rotary		
21. Elevations (Show whether DF, RT, etc.) 3293.0 GL	21A. Kind & Status Plug. Bond Bond	21B. Drilling Contractor L.O. Drilling Co.
22. Approx. Date Work will start 7-20-77		

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24.0	600'	350	Circ to Sur
7 7/8"	5 1/2"	14.0	3000'	400	Circ to Sur

Drill 12 1/4" hole to 600', run 8 5/8" 24#, J-55 csg to 600' and circulate cement to the surface with 350 sx Class "C" with 2% CaCL₂. Install 8 5/8" X 10" 3000# WP head and 10" 900 series BOP. WOC 12 hrs. Drill 7 7/8" hole to TD (3000') and run logs. Run 5 1/2" 14#, J-55 csg to TD and cement w/220 sx Class "C" 50:50 LP3 4% total gel followed with 180 sx Class "C" 50:50 LP3 2% total gel. WOC 24 hrs.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 10-13-77

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title District Prod. Mgr. Date July 12, 1977

(This space for State Use)

OIL AND GAS INSPECTOR

JUL 13 1977

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: