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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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MAY 24 1979

Operator J. M. Huber Corporation		O. C. C. ARTESIA, OFFICE	
Address 1900 Wilco Building, Midland, Texas 79701			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	<input type="checkbox"/>	Designate	
Recompletion	<input type="checkbox"/>	Change in Transporter of:	
Change in Ownership	<input type="checkbox"/>	Oil	<input type="checkbox"/>
		Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input checked="" type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name  
and address of previous owner

Lease Name Parr		Well No. 1	Pool Name, including Formation Yarrow Delaware	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location						
Unit Letter	P	990	Feet From The	South	Line and	990
Line of Section		15	Township	23S	Range	26E
				, NMPM,		Eddy
						County

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
None		N/A	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
Transwestern Pipeline		P.O. Box 1718, Roswell, New Mexico 88201	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
			Rge.
			Is gas actually connected?
			When 5/18/79
If this production is commingled with that from any other lease or pool, give commingling order number: N/A			

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded	7/19/77	Date Compl. Ready to Prod.	8/9/77	Total Depth	3011'				
Elevations (DF, RKB, RT, GR, etc.)	3293.0' GL	Name of Producing Formation	Delaware	Top Oil/Gas Pay	2566'				
Perforations	2566'-2592'				Tubing Depth	2343'			
						Depth Casing Shoe	3011'		
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"		8-5/8"		611'		350			
7-7/8"		5-1/2"		3010'		1075			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1000	3 hrs.	0	-
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back Pressure	1083	0	22/64"

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Robert G. Setzler (Signature)	
District Production Manager	
(Title)	
May 23, 1979	
(Date)	

OIL CONSERVATION COMMISSION	
JUN 4 1979	
APPROVED	19
BY	W. A. Gressett
SUPERVISOR, DISTRICT II	
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply	