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SEP 8 1977

J. C. C.
MTEGIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-187
7. Unit Agreement Name
8. Farm or Lease Name Eddy "GF" State
9. Well No. 1
10. Field and Pool, or Wildcat Undes So. Carlsbad Morrow
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR UNCONFINED TO DRILL OR TO CHURN OR PUMP BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Gulf Oil Corporation		
Address of Operator Box 670, Hobbs, New Mexico 88240		
Location of Well UNIT LETTER C 810 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 23-S RANGE 27-E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.) 3140' GL		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOG <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached total depth of 9-1/2" hole at 8990' at 4:00 PM, August 27, 1977. Ran 3 joints, 131' of 7-5/8" OD 29.70# N-80 LT&C, 196 joints and 1 cut joint, 8840' of 7-5/8" OD 26.40# S-95 Buttress casing. Total of 199 joints and 1 cut joint, 8971'. Set at 8990' and cemented with 400 sacks of lite cement containing .5% CFR2 and 400 sacks of Class H containing .5% CFR2. WOC 8 hours. Temperature survey indicated top of cement at 4310'. WOC over 24 hours. Tested casing with 3,000#, 30 minutes, OK.

Started drilling 6-1/2" hole at 8990' at 1:30 PM, August 30, 1977.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY <u>M. B. Sikes, Jr.</u>	TITLE <u>Area Engineer</u>	DATE <u>September 7, 1977</u>
BY <u>W. A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>SEP 8 1977</u>
ADDITIONS OF APPROVAL, IF ANY:		