U.S.G.S.	REQUES	. CONSERVATION COMMUNION OF FOR ALLOWABLE AND RANSPORT OIL AND NATUR	Superseder Old C-10s and C-11 Littective 1-1-65
THANSPORTER OIL / GAS OPERATOR / PRORATION OFFICE		REC	EIVED
Belco Petroleum	Corporation	NOV 3 0 1977	
10,000 01d Katy	Rd., Suite 100, Houston,	• •	- r
Reason(s) for filing (Check proper b New Well Recompletion Change in Ownership	Change in Transporter oft Oil Dry	Other (Please explore)  ARTESIA. OFFICE  CASINGHEAD GAS MUST NOT BE  FLARED ALTER /-22-78  Condensate	
If change of ownership give name		IS OBTAINED	
and address of previous owner			
II. DESCRIPTION OF WELL AND Lease Name Martin	Well No. Pool Name, Including		( Lease Leane No. Federal or Fee Fee
Location		•	
Unit Letter L; 22			From The West
Line of Section 20	Township 22-S Range	27-Е , ммрм, Ес	ddy County
Name of Authorized Transporter of C Scurlock Oil Company Name of Authorized Transporter of C NON  If well produces oil or liquide, give location of tanks.	Casinghead Gas 🛣 or Dry Gas 🗀	Address (Give address to which Is gas actually connected?	approved copy of this form is to be sent)  1dg. Houston, Tx. 77002  approved copy of this form is to be sent)  When
	with that from any other lease or poo	l, give commingling order numbe	r:
V. COMPLETION DATA  Designate Type of Comple	tion - (X) Oil Well Gas Well	Now Well Workover Deep	en Plug Back Same Hos'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
10-20-77 Elevations (DF, RKB, RT, GR, etc.	11-22-77 Name of Producing Formation	3400 Top Oil/Gas Pay	Tubing Depth
3140.1' GR	Cherry Canyon	3270 <b>'</b>	3340.5'
Perforations	2200 061 2208 22001 226	n6_09!	Depth Casing Shoe
3270-72, 3279-83,	3290-96', 3298-3300', 339	ND CEMENTING RECORD	3400
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8-5/8"	428.38'	200 sx. RFC
7-7/8"	5½" 2-3/8"	3400' 3340.5'	700 sx.
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of loadepth or be for full 24 hours)	ad oil and must be equal to or exceed top allow-
OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas life, etc.)
11-22-77	11-25-77	Pump	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure -	Choke Size
Actual Prod. During Teel	Oil-Bbla.	Water-Bbls.	Gds-MCF TSTM
63 BO	63	, , ,	Ţ9ŢĹ
GAS WELL		Due Coult and Court	Complete of Continued
Actual Fred, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing histhed (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
L CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	

A. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

/Crayton Byrd Production Accountant (Title)

November 28, 1977 (Date)

resset

SUPPRIVISOR, DISTRICT I TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly diffic or deepened well, this form must be accompenied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this ferm must be filled out completely for allow-able on now and recompleted viells.

Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.