

- 4) SDFD due to weather
- 5) Called report to Jim Johnson and Bret Cook

01/18/01

- 1) Finish TOO H w/2 3/8" tubing
- 2) PU Aeroset 10K pkr w/on-off tool and 1.875" profile nipple
- 3) RU Hydro-testers
- 4) TIH w/pkr and 2 3/8" tubing
- 5) Hydro-testing tubing to 7,000 psi
- 6) SION. MY

01/19/01

- 1) Finish TIH w/pkr and tubing
- 2) Set pkr. @ 11,054'
- 3) Get off of on-off tool and pickle tubing w/200 gallons of 15% HCL acid, displaced and reversed out w/7% KCL water
- 4) RD BOP, RU tree
- 5) RU perforators and perforated the following intervals w/4 jspf:
 - 11,097' – 11,101'
 - 11,114' – 11,116'
 - 11,119' – 11,124'
 - 11,130' – 11,135'
 - 11,140' – 11,155'
- 6) RD perforators and RU to swab
- 7) No gas blow noted and fluid level remained the same
- 8) Swabbed well dry in 6 runs, recovered approx. 40-45 bbls fluid—slight gas flow noted. Swabbed dry
- 9) SION. JC, MY

01/20/01

- 1) SITP 200 psi
- 2) Swabbed dry in 2 runs, recovered approx. 2 bbls fluid—slight gas flow noted
- 3) SDFW. JC

01/22/01

- 1) SITP 200 psi
- 2) Made 1 swab run, recovered approx. ½ - 1 bbl
- 3) RU treesaver
- 4) Pressured backside to 1,500 psi
- 5) Pumped 3,000 gallons 7 ½ % acid w/1,000 scf N2, dropped total of 180 ball sealers, displaced w/43.5 bbls 7% KCL
- 6) Pump rate 3.8 bpm @ 5,900 psi
- 7) ISIP—3,380 psi, 5 min. SI—3,190 psi, 10 min. SI—3,090 psi, 15 min. SI – 3,020 psi
- 8) Flowing back well. MY
- 9) Report called in for Jim, Greg, and Bret